M.C. 188		TED STATES	reverse s	side)		
		OF THE INTE	_1(101(ĺ	5. LEASE DESIGNATIO	S AND SERIAL NO.
		GICAL SURVEY			U-02140	PE OF THIRE Y.
APPLICATIO	N FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG E	BACK	o. ie isbias, allott	SE OR TRIBE NAME
	RILL 🗓	DEEPEN 🗌	PLUG BA	ск 🗆	7. UNIT AGREEMENT N/A	NAME
b. TYPE OF WELL	CAS WELL X OTHER	•	SINGLE MULTIE	PLE X	S. FARM OR LEASE N	AME
2. NAME OF OPERATOR	WELL LA OTHER		ZONE ZONE		Federal	
NP ENERG	Y CORPORATION			ľ	9. WELL NO.	
3. ADDRESS OF OPERATOR					11-2	
57 West_	South Temple - S	uite 320, Salt	Lake City, UT	84101	10. FIELD AND POOL,	
4. LOCATION OF WELL (Report location clearly and	In accordance with any	y State requirements.*)].	Cisco D	
	E¼ of Section 11	, T20S, R21E		İ	11. SEC., T., B., M., OB AND SURVEY OR	BLK.
At proposed prod. zo		. 6 C + i 11		k	Sec 11, T20S,	R21E, SLBM
617'	FSL & #48 FEL	of Section 11 REST TOWN OR POST OFF	ICE*		12. COUNTY OR PARIS	
18.1 mil	es Northwesterly	of Cisco, Uta	ìh	}	Grand	Utah
15. DISTANCE FROM PRO	PUSED*		NO. OF ACRES IN LEASE	17. NO. 01	F ACRES ASSIGNED	
LOCATION TO NEARE PROPERTY OR LEASE (Also to nearest di		2023'	2400	TUTH	80	
18. DISTANCE FROM PRO	Drosed LOCATION*		PROPOSED DEPTH	20. ROTAR	Y OR CABLE TOOLS	
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING. COMPLETED, this lease, ft.	360'	3180' ±		- rotary	
•	hether DF, RT, GR, etc.)			,	as soon as	permitted
GR 541					1	
á0.		PROPOSED CASING A	ND CEMENTING PROGR.	AM	<u> </u>	·
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEN	
12 1/4"	8 5/8"	24.0#	200'	100 [±]	<u>sx cement cir</u>	culated to sur
6 3/4"	4 1/2"	10.5#	through all p	dt coal	s - cemented	frosh water
aquifers.	cementing progr	maintained at	the end of the	Rlowie	line at all	times while
drilling h	elow 1500', to i			DICWIC	Time at arr	•
EXHIBITS A			,,,, be midded			
	ion and Elevatio	n Plat "A ₁ "	Staking Reques	t (PFR)	approval let	ter - BLM
	oint Compliance			C (1 LIV)	approvati tec	
	ut Preventer Dia		÷			* .
	-Point Requireme			**		•
"E" Route	& Distance Road	Map				
"F" Acces	s Road and Radiu	s Map of Wells	in Area			
	Pad Layout with	Contours "G	\mathbf{S}_1 " Cross-Section	ons of I	Drill Pad	Ly &
	Rig Layout		_			
	ction Facility L	ayout				· •
	ilitation Plan	ina Diaht of L	lav (RIM)		* * * * * * * * * * * * * * * * * * *	
"K" Appli	cation for Pipel	the kight-of-W	vay (DLII)			
in above space describ zone. If proposal is to preventer program, if a	BE PROPOSED PROGRAM: If	proposal is to deepen or llly, give pertinent data	r plug back, give data on p a on subsurface locations a	oresent produ nd measured	active zone and proportion dep	sed new productive ths. Give blowout
24.				:	-	00.01
810 TEN 17/10	THEM	TITLE _	Secretary/Trea	surer	DATE	I-28-81
(This space for Fed	ieral or State office use)				•	
		m.0160	ABBROVAL CASE			•
PERMIT NO (OF	IG. SGD.) R. A. HEN	RICKS FOR	E. W. GUYNN			0 7 1001
_	Junitera I Init Cumentiet	v 1.0⊔	L. VV. GOTIVIN		2110	•)

DISTRICT OIL & GAS SUPERVIOR

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NELGA DATED 1/1/50

Production Unit Supervisor

CONDITIONS OF APPROVAL, IF ANY :



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green

(Sears)

Tumbleweed

(Pratt & Lambert)

Desert Tan

Sage Gray

(Pratt & Lambert)

Bookcliffs Region:

Sage Gray

(Pratt & Lambert)

Sea Life

(Pratt & Lambert)

Dynasty Green

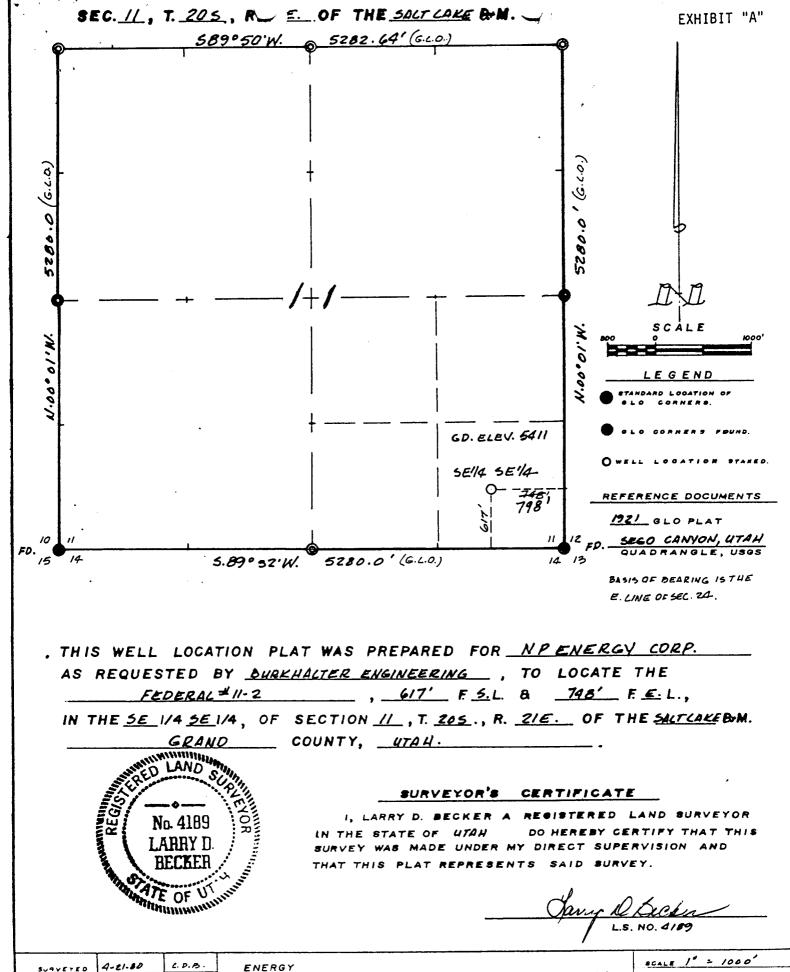
(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

UNITED STATES DEPARTMENT OF THE INTERIOR

	THE LEGIL L.			pproved		
••	instructions	00	iladget	Bureau	No.	42-R142
	verse side)					

, DE	PARTMENT OF	THE INTE	RIOR		5 LEASE DESIGNATION	AND SERIAL NO.			
	GEOLOGICA	L SURVEY		:	U-02140				
APPLICATION FO	r permit to d	RILL, DEEP	en, or plug b	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
DRILL X b. TYPE OF WELL) D	EEPEN 🗆	PLUG BAC	CK 🗆	7. UNIT AGREEMENT S	2KA			
OIL GAS WELL Z	OTHER		INGLE MULTIPE	LE X	S. PARM OR LEASE NA Federal	ME			
NP ENERGY CORP	ORATION			-	9. WELL NO.				
3. ADDRESS OF ODERATOR SOUTH	Temple - Suite	320 Salt		84101	11-2 10. FIELD AND POOL, (DR WILDCAT			
4. LOCATION OF WELL (Report loc				01101		- 11/10A- A	!		
At surface	Section 11, T20	:			11. SEC., T., R., M., OR AND SURVEY OR A	BLK.			
At proposed prod. zone	7981 7481 FEL of Se	ection 11			Sec 11, T20S,	R21E, SLBM			
14. DISTANCE IN MILES AND DIRE	thwesterly of (WN OR POST OFFIC			12. COUNTY OR PARISH	Utah			
15. DISTANCE FROM PROPUSED®		16. N	O. OF ACRES IN LEASE		F ACRES ASSIGNED				
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit if			2400	20 2071	80 RY OR CABLE TOOLS				
18. DISTANCE FROM PROPOSED LO TO NEAREST WELL, DRILLING, OR APPLIED FOR, ON THIS LEASE,	rr. 1360'	13.	3180' ±		- rotary				
21. ELEVATIONS (Show whether DF GR 5411'	RT. GR. etc.) KB 5420'				as soon as				
23.	PROPOS	ED CASING AN	CEMENTING PROGRA	м					
SIZE OF HOLE 817	E OF CASING WE	IGHT PER FOÓT	SETTING DEPTH		QUANTITY OF CEME				
6 3/4" 4	1/2" 10	1.0#).5#	200' through all pa	y zone	s - cemented	<u>culated to surfac</u> to 200' above Ko	e d		
Casing and cemen aquifers. A fla drilling below 1	re will be mair	itained at	the end of the	t coal Blewie	resource and line at all	fresh water times while			
	<u>D:</u> d Elevation Pla ompliance Progr		Staking Request	: (PER)	approval let	ter - BLM			
	venter Diagram	. 400	•						
	Requirements f tance Road Map	or APU				•			
	and Radius Map	of Wells	in Area		+ 2	•			
"G" Drill Pad L	ayout with Cont		" Cross-Section	ns of	prilled by	THE STATE			
"H" Drill Rig L					F UTAH DIV				
"I" Production "J" Rehabilitat	Facility Layout ion Plan	•			IL, GAS, AN				
	for Pipeline R	light-of-Wa	y (BLM)	DAT		181			
IN ABOVE SPACE DESCRIBE PROPOS ZODE. If proposal is to drill or	nn nnoan ivi If neanosal	is to deepen or r	dug back give data an ne	BY:	11.5.1	Hinler			
preventer program, if nyly.	deepen directionally, give	pertinent data o	n subsurface locations an	d measured	and true vertical dept	s. Give blowout			
24.	Tuelle	TITLE	Secretary/Treas	urer	. DATE	-28-81			
(This space for Federal or St	rate office use)	111.6							
	4		APPROVAL DATE						
PERMIT NO.	7/. 1	FOR 8	W. GUYNN DISTRICT OIL & GAS S	UPERVIO	R PATE AUG	2 6 1981			
CONDITIONS OF APPROVAL, IF AN	f union	TITLE	Digitilo) of		DATE				

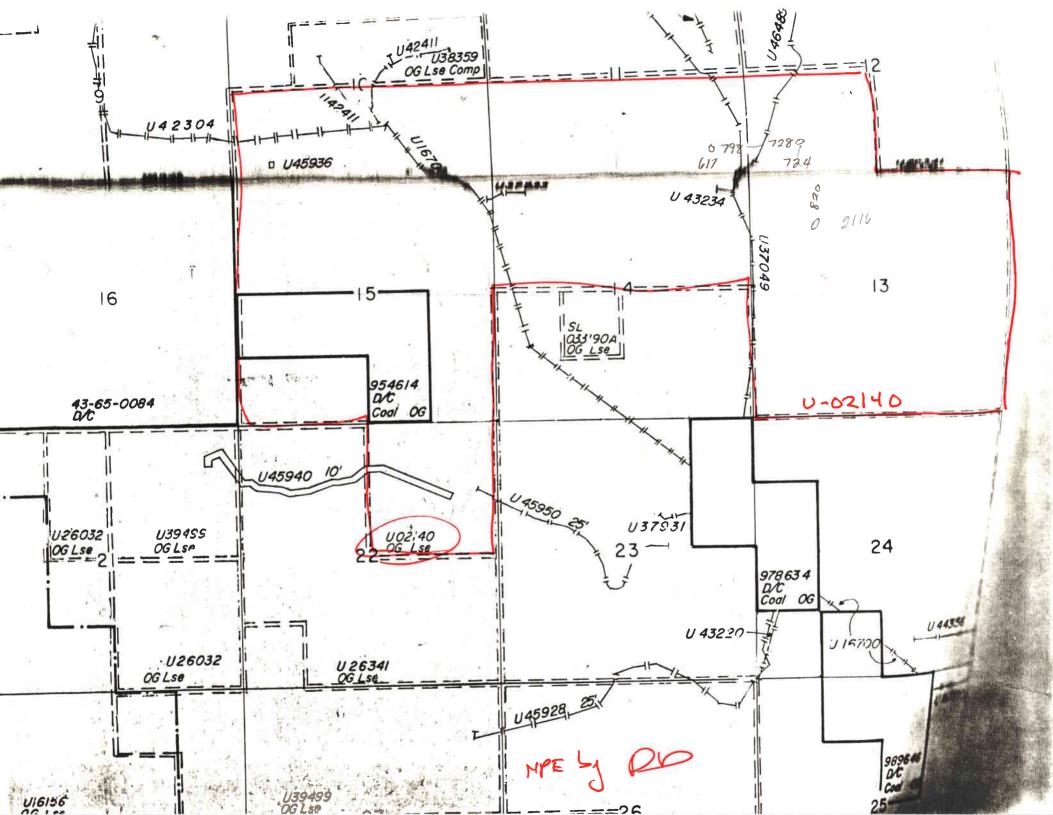


ORAWN 6-25-80 C.O.D.

CHECKED 5.E.3

ENERGY SURVEYS & Engineering Corp. FRAND JUNCTION, CO. BIBOI

SCALE 1" = 1000"



roent if ication he. 486-81 ----

United States Department of the Interior Geological Survey Oil and Gas Operations 2000 Administration Building 1745 West 1700 South Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICAT	<u>ION</u>
Operator/Project Na	me_NP. Energy Federal 11-2
	opment Gas Well
Project Location 61	7' FSL, 798' FEL, Sec. 11, T20S, R21E, Grand Co., Utah
•	ted
FIELD INSPECTION	Date_July 2, 1981
Field Inspection Participants	Larry Becker, Tracy Pierson - Operator representative
	Elmer Duncan, Kevin Cleary - BLM
	Glenn Doyle - USGS
•	
	•
review quidelines.	proposal in accordance with the categorical exclusion. This proposal would not involve any significant effects so not represent an exception to the categorical exclusions.
August 7, 1981 Date Prepare	Environmental Scientist
I concur	
8/2//81 Date	District Supervisor

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

· ,				Local and		ŧ			
Criteria 516 DM 2.3.A	Feder Corre- spondence (date)	ral/State A Phone check (date)	gency Meeting (date)	private corre- apondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
Public health and safety		·			1,2		66	7/2/81	
Unique characteristics					1,2				
Environmentally controversial					1,2				
Uncertain and unknown risks						4			
Establishes precedents			4.		1,2				
Cumulatively significant					1,2	·	6.		•
National Register historic places	1-8/19/81								
Endangered/ threatened species	1-8/19/81								
Violate Federal, State, local, tribal low						4			3

Site-specific stipulations attached

COMMON REFERENCE LIST

NEPA Categorical Exclusion Review

- 1. SMA Input
- 2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
- 3. Lease Stipulations/Terms
- 4. Application to Drill
- 5. Operator correspondence
- 6. Field observation
- 7. Private Rehabilitation Agreement

Site-specific Stipulations

- 1) Alter the location dimensions to 150' X 250'.
- 2) Move the location 50' due west to keep the blooie pit out of the drainage.
- 3) A chemical toilet and trash cage will be used.
- 4) The location lies within the "Horse Pasture" critical deer range. Restrictions concerning construction and drilling activities are specified by the BLM stipulations.

RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

- 1. Disk or rip pads and access roads.
 - a. Overlap passes in order to insure complete treatment.
- Contour pads and access roads.
 - a. Lay berms into centers.
 - b. Use cut material for fill areas.
 - c. Lay stockpiled surface soil over top of pads and spread evenly.
 - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
 - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
 - 3. Water bar roads where required by this office.
 - * 2 percent Grade 200 ft. intervals 2-4 percent Grade - 100 ft. intervals 4-5 percent Grade - 75 ft. intervals 5 percent Grade - 50 ft. intervals
 - * Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
 - 4. Seed roads and pads in the fall (Oct. through mid-Dec.).

SEED MIXTURE

Species			1bs/acre
Grasses			
Oryzopsis hymenoides Elymus cinearus Hilaria jamesii	Indian rice grass Wildrye Curley grass		1 1
Forbs			
Sphaeralcea coccinea	Globemallow	-	1
Shrubs	•		
Atriplex confertifolia Atriplex canescens	Shadscale Four-wing		1 <u>1</u>
•		Total	6

Moab District Grand Resource Area P. O. Box M Hoab, Utah 84532

11/8 1 0 19571

Hemorandum

To:

011 & Gas Office

USGS Conservation Division

P. O. Box 3768

Grand Junction, CO. 81501

From:

Area Hanager, Grand

Subject: N. P. Energy Corporation Fed, 11-2, Lease # U-02140

SE/SE Sec. 11, T. 20 S., R. 21 E., SLB&N

Grand County, Utah

On July 2, 1981 a representative from this office met with Glenn Doyle, USGS, and Larry Baker, agent of the N. P. Energy Corporation for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to N. P. Energy Corporation.

Enclosures: (3)

1-Reclamation Procedures

2-Seed Hixture

3-Suggested Colors - Production Facilities

EDuncan: 1t 7/22/81

STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 48 hours prior to beginning construction of access road and pad.

Stockpile the surface 12 inches of topsoil in a wind-row on the north west quadrant of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from subsurface deposits is exposed during the operation.

The trash cage will be at the location and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS and USFS publication).

If production is obtained, all production facilities will be painted. (See enclosed suggested colors - for facilities).

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed upon at the pre-drill field examination -

Access -

- New access of approximately 0.2 miles will be in SE/SE Section 11, T. 20 S., R. 21 E., SLB&M running west from an existing road.
- 2) Surface disturbance will be kept to an absolute minimum until well production is determined, then up-graded to BLM standards.
- 3) Trees (pinon-juniper) removed from the road will be windrowed along the north side.
- 4) Vegetation & soils (6 inches top soils) removed from the road will be windrowed along the north side (between the road and trees).
- 5) Low water crossings will be installed in each drainage. Drainages will not be blocked in any manner.

location -

- 1) Pad size will be 150 feet wide x 250 feet long.
- Well location will be moved 50 feet west to avoid a drainage channel that runs along the east side of the pad. Construction materials, soils - vegetation - trees will be kept out of a drainage along the west side of the pad.
- 3) Trees (pinon-juniper) removed from the pad will be windrowed along the south west quadrant of the pad.
- 4) Pit(s) dikes along the edge of the pad will be 1.5 2.0 feet higher than the level of the pad, constructed in 8 inch soils lifts, machinery compacted, and wide enough at the top for machinery to pass over.
- 5) Pit(s) will be 100 feet long x 30 feet wide x 8 feet deep. An area 1.5 2.0 cat blades wide will be cleared to mineral soil behind or east of the pit(s) for fire protection.
- 6) If oil is produced and storage tanks are installed on the pad, the tank truck loading valve and 0.2 pump will be kept inside the four foot soil berm that surrounds the tanks.
- 7) Surface recontouring will be done within 60 days after well completion. Seed will be drilled into the soils during fall of 1981.
- 8) This location is inside the "Horse Pasture". No new construction (drilling) will be allowed between November 1 and March 31 of each year unless authorized by the Grand Resource Area Manager.

FROM: :	U. S. OLOGICAL SURVEY - CONSERVA	ATION TVIS	10N Slem
•	DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH	*.	
SUBJECT:	APD MINERAL EVALUATION REPORT	LEASE NO.	U-02140
OPERATOR:	N-P Energy Corp.	WELL NO	11-2
	C SE & SE & sec. 11, T. 205, R. 21. Grand County, Utah	£, <u>SLN</u>	
1. Strati	graphy:		
Sc. Fresh S. Leasab	lancos surface akota 2360' lorrison 2515' Salt Wash 2745' ummarville 3040' ntrada 3130', Water: The 3180' The water may be present in the 500' depth. The Minerals: The Dakota. Thin, lenticular		os sandstores
	illGas: Dalcota to TD	geas.	
Ge	eothermal: within the Cisco.	Dome K	GRA (geothermal)
4. Additi	ional Logs Needed: Adequate		u. s. geological survey oil and gas operations received JUN 17 1981
5. Potent	rial Geologic Hazards: None expected	. 6	RAND JUNCTION, COLORADO
6. Refere	ences and Remarks:		
Sionatur	re: Sonou W Wood Date:	6 - 12	- 81_

** FILE NOTATIONS **

DATE	:_ Oct. 24, 1981
OPERA	ATOR: NP Energy conp.
	NO: Federal # 11-2
Locat	tion: Sec. // T. 205 R. 218 County: Arenel
File	Prepared: Entered on N.I.D:
Card	Indexed: Completion Sheet:
	API Number 43-015-30882
CHECK	KED BY:
	Petroleum Engineer: M. S. Munden 10/30/9/
	Director:
à .	Administrative Aide: <u>as Per Order Below</u> , nech leuse over selle, okan gta-gta.
APPRO	DVAL LETTER:
	Bond Required: / Survey Plat Required: / /
	Order No. 102-16-B, 9-26-75 O.K. Rule C-3
	Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site
	Lease Designation Fell Plotted on Map
	Approval Letter Written
	Hot Line P.I. V

November 4, 1981

NP Energy Corporation 4667 Southwest Freeway Suite 740 Houston, Texas 77027

RE: Well No. Federal #11-2, Sec. 11, T. 20S, R. 21E, Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer Office: 533-5771

Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30882.

Sincerely,

DIVISION OF OIL, GAS AND MINING

My Allinder

Michael T. Minder Petroleum Engineer

MTM/db CC: USGS

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	DEPA		ENT O			rerioi	₹	struction reverse	ns on	U- 0	214	
WELL CO	ADI ETIC	N OS	PECOI	API FTI	ON R	FPORT	AN	D LOG	*	6. IF INDIAN	ALLU1	TEE OR TRIBE NAME
A TYPE OF WEL										7. UNIT AGR	EMENT	NAME
		WELL _	GAS WELL	지 Di	17 📙	Other			-	1. Chil ada.		
b. TYPE OF COM	WORK OVER	DEEP-	PLTG [DIFF	П	Other				8. FARM UR	LEASE	NAME
WELL		EN L	J BACK C	REST	<u> </u>	<u> </u>				Fed	lera	1
NP ENE	RGY COP	RPORA'	rion	_		-				9. WELL NO. 11-		
3. ADDRESS OF OPE		- TD		C	t o 71	O Hor	sc+0	ים מי				., OR WILDCAT
4669 Sc	outnwes	St rre	eeway,	Sul	te 14	State requi	remen	7702	27	G re	ate	r Cisco Ar
									ग्या	11. SEC., T.,	Ř., M., (B BLOCK AND SURVE
At augrafe, SI	_		11, T2	OS, R	21E,	617 18	эĿ,	&198	LEL	OR AREA		1, T20S,
At top prod. into	erval reporte	ed Derom								R21	Ε,	SLBM
At total depth				٠.						12. COUNTY		1 13. STATE
4]	RMIT NO.	1		ISSUED		Grand	OK.	Utah
5. DATE SPUDDED	1 10 5 5 5		TO 1 17 DIT	43-6	7/9-30	1882	10-	30-8/	DVB B		19. 1	ELEV. CASINGHEAD
3. DATE SPUDDED 10/26/81				11/21	/81	, 3, 54.,	- KB	5420	, R.D.D., R	1, 02, 210.,	GR	5411'
0. TOTAL DEPTH, MD	,					TIPLE COMPLANY*		1 23. INTER		ROTARY TOO	LS	CABLE TOOLS
3174'		3013			HOW M	ANT*		DRILL	ED BY	0-3174	i	
4. PRODUCING INTER	VAL(S), OF	THIS COME	LETION-TO	воттом,	NAME (N	ID AND TVD)		<u></u>			25	SURVEY MADE
CEDAR MOUI	NTAIN	:	2539'	- 2574	4'			\mathcal{D}^{ω}		44		
							-Ai	150	·		27. W	AS WELL CORED
6. TYPE ELECTRIC A			>				ازك	25 (5	Si)~		
	, T	20/010		TYC PROC	DD /Bee	ort all string	70	n Angill)	S #			
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41/2"	10.5	5#	317	4'	7	7/8'' 0/	, 0	60 sxs	·381			0
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.		··	ER RECORD			· · · · · · · · · · · · · · · · · · ·		30.	Man .	UBING REC	(U)	PACKER SET (MD)
SIZE	TOP (MD)	BOT	TOM (MD)	SACKS CI	EMENT*	SCREEN ()	4D)	2 3/3	211	2466'		_
		_		-		.7.5		2 3/	_ -	2700	<u>-</u> _	
31. PERFORATION RE	ORD (Interv	al, size an	d number)	i		32.	AC	ID, SHOT.	FRACT	URE, CEMEN	T SQU	EEZE, ETC.
2564 - 25	74 2	shot	s/ft			DEPTH I						MATERIAL USED
2550 - 250		11	11									
2539 - 25		**	11									
					220	-						*
33.* DATE FIRST PRODUCT	ios I	PRODUCTIO	N METHOD (Flowing, a		OUCTION I		ype of pum	p)			8 (Producing or
			owing							en.	S I	•
DATE OF TEST	HOURS TE		CHOKE SIZE		N. FOR	OIL-BBL.		GAS-MC	r.	WATER-BB	L.	GAS-OIL BATIO
11-19-81	2 h	ours	20/64		PERIOD	0		77.		0		- -
LOW. TUBING PRESS.	CASING PR		CALCULATED 24-HOUR RA	OIL	BBL.		-MCF.		WATER-	-BBL.	OIL G	RAVITY-API (CORR.)
380	375					9	32			TEST WITH	SSED F	IY
34. DISPOSITION OF	AS (Sold, us	ed for fuel	, vented, etc.	,						Jim K		
VENTED 35. LIST OF ATTACH	MENTS									1 0 2		J
COMPLET		PORT										
36. I hereby certify	that the fo	regoing ar	d attached	Informatic	a is comp	olete and cor	rect a	s determine	d from	all available	records	3
H		1 (),	/			Petr	റില	um Eng	ine	er DAT	na -	12-17-81

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal anglor State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be Issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not fine the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Pederal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) Tox depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one than 20 and 16: If this well is completed for separate production from more than 20 and 16: If this well is completed for separate produced, showing the additional interval. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional transfer of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separate. (See instruction for Items 22 and 24 above.)

		TEUR VERT, DEPTH																 	
GEOLOGIC MARKERS	TOP	MEAS. DEPTH		Surface	2405	2451		2612	2730		3100								
38. GEOLOG		NAMI		Mancos	Dakota	Cedar Mtn.		Brushy Basin	Salt Wash	Curtis -	Summerville		-						
TE THEREOF; CORED INTERVALATA AND ALL DRILLATEM TESTS, INCLUDING PRIN, FLOWING AND SHUT-IN PRESSURES, AND RECOURSE	DESCROTION, CONTENTS, ETC.	Zone of porosity from 2540' to	Contains Gas		-	44	2970' probably contain Hydrocarbon												
OSITY AND CONTENTS SEED, TIME TOOL C	BOTTOM	2612	 			3100								•		-		 -	
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37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	FORMATION	Cedar Mtn.			Morrison	Salt Wash		-					•.		. * .		•		

SUBMIT ON TRIPLICATES (Off structions on

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TITLE DATE		1/5				
TITLE	(This space for Federa	l or State office use)				
	APPROVED BY		TITLE		DATE	



EPS Resources Corporation

5655 South Yosemite Suite 460 Englewood, CO 80111 (303) 721-7920

April 11, 1989

Bureau of Land Management Moab District Office P. O. Box 970 Moab, Utah 84532

RE: Self-Certification Letter

Gentlemen:

Please be advised that EPS Resources Corporation is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the listed wells is provided by LC #244.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely,

Édward Neibauer

President and Chief Operating Officer

EN/dak

Enclosure

EXHIBIT "B" ATTACHMENT TO SELF-CERTIFICATION LETTER CISCO DOME FIELD GRAND COUNTY, UTAH

LEASE #UTUO2139A

LEASE #UTUO2139A	1		
	SECTION		
WELL NUMBER	1/4 OF 1/4	TWP	RNG
23-1	23SWNE	20S	21E
25-1	25SWNE	20S	21E
24-3	24SWSE	20S	21E
14-3	14NESE	20S	21E
24-2	24NWNW	20S	21E
25-3	25SESE	205	21E
23-2	23NWNW	20S	21E
25-2	25SWSW	205	21E
23-2	23NESW	20S	21E
	25NESW 25NENW	20S	21E
25-4	23NWSE	20S	21E
23-4		20S 20S	21E
14-4	14SWSW	20S	21E
24-4	24NWNE	205	216
LEASE #UTU02140A	<u> </u>		
	SECTION	•	
WELL NUMBER	1/4 OF 1/4	TWP	RNG
13-1	13SWSW	20S	21E
	14NWNW	20S	21E
14-1	14NWNW	20S	21E
14-1A		20S	21E
1-10	10NWSW	20S 20S	21E
11-1	11NWSW		21E 21E
14-2	14NENE	20S	21E 21E
15-1	15NESE	20S	
22-1	22SENE	20S	21E
15-2	15NWNW	20S	21E
15-3	15NENE	20S	21E
13-2	13SENW	20S	21E
12-1	12SWSW	20S	21E
_11-2	llsese	20 S	21E
13-3	13NWNE	20S	21E
11-3	llswsw	20S	21E
13-4	13NWSE	20S	21E
15-4	15SWSW	20S	21E
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√19-1A	. 19SWNW	20S	22E
32-1			
,= •	<i>32</i>	フスモ	121

Form 3160-5*	U	NITED STAT	ES	SUBMIT IN TRIPLIC	_ : : -	Budget Bureau No. 1004-0135 Expires August 31, 1985
(November 1983) Formerly 9-331)	DEPARTM	ENT({\car{\car{\car{\car{\car{\car{\car	INTERI	OR verse side)	5. 2	EASE DESIGNATION AND SERIAL NO. UTU02139A
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2. NAME OF OPERATOR		701	. ا ان انها مدمود پاید	e programme	"	
EPS RESOURC 3. ADDRESS OF OPERATOR		IUN			9. 🔻	BLL NO.
5655 South	Yosemite, S	uite 460, E	nge Wood	COLLEGE SON		ee attached FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (I See also space 17 bel	Report location cles	irly and in accordan	ace with any	Serrichelie. 1	ia i	isco Dome Field
At surface				MAY 1 2 1989		SEC., T., R., M., OR RLE. AND SURVEY OR AREA
see attache	d			· · · · · · · · · · · · · · · · · · ·		see attached
14. PERMIT NO.		15. ELEVATIONS (Sh	ow whether pr	L. GAS & MINING		COUNTY OR PARISE 13. STATE
11.				L, UAS & ISHINING		Grand UT
16.	Charl Apr	propriate Box To	Indicate N	lature of Notice, Report	, or Other	Data
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		LL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL
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REPAIR WELL		HANGE PLANS		(Other)	results of m	uitiple completion on Well
(Other) Change	of Operato	or		Completion or B	recompletion	Report and Log form.) ding estimated date of starting any the for all markers and zones perti
the wells o	on the atta ion letter.	ched sheet e	effectivo	e December 1, 1988	s. (see	and is Operator of attached Self-
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	10	true and porrect				
18. I hereby certify the	to the foregoing is	Zizi				DATE 4-11-89
SIGNED Edward	Nelbader		TITLE PY	esident		
(This space for Fe	deraker state office	· 16/1.		Lilit V	40-	1/2 And
APPROVED PL	Zenes	Coden	TITLE	UNVIL /	14).	DATE 7/4/
CONDITIONS OF	APPROVAL, IF A		, <u></u>		/	/ /
	Ci	ONDITIONS	of an	PROVAL ATTACK	₹D	

*See Instrucțions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMEN F THE INTERIOR BUREAU OF LAND MANAGEMENT SUBMIT IN TRIP (Other instruction verse side)	5. LEASE DESIGNATION AND SERIAL NO. UT 02140
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservo use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
EPS Resources Corporation (Ph: 303-721-7	Federal
3. ADDRESS OF OPERATOR 5655 S. Yosemite, Suite 460, Englewood	11-2
4 LOCATION OF WELL (Report location clearly and in accordance with and state weather the	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.)	Greater Cisco
617 FSL & 798' FEL SE/SE SEc. 11-T20S-R21E AUG 11 1989	11. SEC., T., R., M., OR BLK. AND SURVEY OF ARMA
	11-T20S-R21E
DIVISION OF 14. PERMIT NO. 15. ELEVATIONS (Show whether DOJET, GASCA MINING	12. COUNTY OR PARISH 13. STATE
47.019-30882 5411' GR	Grand Utah
18. Check Appropriate Box To Indicate Nature of Notice, Rep	out or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	REPAIRING WELL
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATM	
SHOOT OR ACIDIZE X ABANDON* SHOOTING OR ACID	IZING ABANDONMENT*
DEPAIR WELL CHANGE PLANS (Other)	The state of a second state of the second stat
(Other) Completion of	ort results of multiple completion on Well or Recompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent to this work.)* Plan to test original perforations: 2539-49, 2550-62, 20	the settican debrus for an markets and fones betti-
Perforated intervals will be re-perforated 4 SPF. Intervals will be stimulated with acid and methanol for c If these intervals prove non-commercial, additional inter follows: 2660-66, 2888-98, 2954-74, 4 SPF w/3-3/8" casin These zones will be stimulated with acid and methanol for	lean up and production evaluation rvals will be perforated as ng gun.
evaluation. If this well proves to be non-commercial - Moab, Utah Di	strict Office will be contacted
for well abandonment procedures.	OIL AND GAS
	DRN RJF
$ar{h}$	JRB / GLH
	DTS SLS
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<u>/</u>	- MICROFILM
	FILE
18. I hereby certify that the foregrips in tree and threet	DATE 8/7/89
SIGNED HOW TITLE President	DATE O///OY

receral approval of this action is required before commencing operations.

CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

APPROVED BY _

TITLE __

ACCEPTED BY THE STATE
OF UTAH DIVISION OF

OIL, GAS, AND MINING

Valley Operaing, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street
Denver, Colorado 80218-3633

April 8, 1991

Bureau of Land Management Moab District Office Mr. Dale Manchester P.O. Box 970 Moab, Utah 84532

RE: Self-Certification Letter

Dear Mr. Manchester:

Please be advised that Valley Operating, Inc. is considered to be the operator of the wells in the Cisco Dome Field (see attachment Exhibit "B") in Grand County, Utah and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for the lested wells is provided by BLM Bond Number UTO 832.

The BLM office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibilities are met.

Sincerely/

F. Lee Robinson

Vice-President

cs

Enclosures

cc: Diane Wright, BLM

•				Budget Bureau No. 1004-0135 Expires August 31, 1985
->rm 3160−5	UN TED STA	ATES SUI	BMIT IN TRIPLICATE	
November 1983)	DEPARTME F TI	HE INTERIOR ven	se side) '.	UTU02140A
Formerly 9-331)	BUREAU OF LAND M	ANAGEMENT		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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SUN	DRY NOTICES AND I	(EPORIS OIL III	different reservoir.	·
(Do not use this	DRY NOTICES AND I	IT-" for such proposals.)		7. UNIT AGREEMENT NAME
				1. 0.0.1
OIL CAS	X OTHER			S. FARM OR LEASE NAME
WELL WELL 2. NAME OF OPERATOR				0. 722
	Operating, Inc.			9. WELL NO.
Valley 3. ADDRESS OF OPERATOR	Operating, Inc.			See Attached
		CO. 80218		10. FIELD AND POOL, OR WILDCAT
TORISTON OF WELL (B	eport location clearly and in acco	rdance with any State req	uirements.*	Cisco Dome Field
See also space 17 belo	ow.)			11 SEC. T. R. M., OR RLE, AND
				SURVEY OR ARMA
See Att	ached			See Attached
				12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.	15. ELEVATIONS	(Show whether DF, RT, GR, e	nc)	Grand UT
•••	· ·			Grand OT
	Check Appropriate Box	To Indiania Natura (of Notice. Report, 9	or Other Data
16.	Check Appropriate Box	10 indicate i divie c	ann	SEQUENT REPORT OF:
	NOTICE OF INTENTION TO:		902.	
	PULL OR ALTER C.	ASING	WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-	MULTIPLE COMPLI	ETE 1	FRACTURE TREATMENT	ALTERING CASING
FRACTURE TREAT	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE	CHANGE PLANS		(Other)	suits of multiple completion on Well
REPAIR WELL	ا ا	X		
(Other) Chang	e of Uperator	state all pertinent detail	s, and give pertinent d	ates, including estimated date of starting any ertical depths for all markers and zones perti-
proposed work. I ment to this work.	A 44616. 10 . 11 . 11 . 11 . 11 . 11 . 11 .	e subsurface locations an	d measured mudicion in	
March	8, 1991 (See attache	ed Self-Certific	eation Letter)	SEP 2 1 1992

•.				DIVISION OF
*•				DIL GAS & MINING
			_	
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	010			
18. I hereby certify	hat the foregoing is true, and cor	rect		
7	Let Love cur	TITLE		DATE <u>4-8-91</u>
SIGNED	e Robinson		President Michaelet Manager	
(This space for l	rederal or State office use)	en diag		r/1/G1
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APPROVED BY	APPROVAL, IF ANY:			
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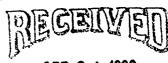
*See Instructions on Reverse Side

APPEOVE: 21 4/1/91
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXHIBIT "A" FOR CHANGE OF OPERATOR ATTACHMENT TO SUNDRY NOTICE CISCO DOME FIELD GRAND COUNTY, UTAH

LEASE #UTU02140A

		**	
	SECTIO		
WELL NUMBER	1/4 OF	1/4 <u>TWP</u>	RNG
13-1	13SWSW	205	21E
14-1	1 4 NWNW	205	21E
14-1A	1 4 NWNW	20S	21E
1-10	10NWSW	. 208	21E
11-1	llnwsw	. 208	21E
14-2	14NENE	205	21E
15-1	15NESE	20S	21E
22-1	22SENE	205	21E
15-2	15NWNW	20S	21E
	15NENE	205	21E
15-3	13SENW	20S	.21E
13-2			21E
12-1	125WSW	20S	
11-2	llsese	20S	21E
13-3	13NWNE	205	21E
11-3	llswsw	208	21E
13-4	13NWSE	20S	21E
15-4	15SWSW	20S	21E
10-2	10NESW	20S	21E
- · ·			· ·



SEP 2 1 1992

DIVISION OF OIL GAS & MINING

Valley Operating, Inc. Various Wells T. 20 S., R. 21 E. Grand County, Utah Lease U-02140A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Valley Operating, Inc., is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0832 (Principal - Valley Operating, Inc.) via surety consent as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable $\underline{\text{until}}$ the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Page	1	of.	2
rage		. 01	

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address: Utah Account No. N2025 DALE ANNE KESLER EPS RESOURCES CORP Report Period (Month/Year) 8 / 92 5655 S YOSEMITE #460 ENGLEWOOD CO 80111 DIVISION OF Amended Report OIL GAS & MINING Well Name Producing Days Production Volume Water (BBL) Oil (BBL) Gas (MSCF) Zone Oper API Number Entity Location FEDERAL 23-2 U-02/39A 4301930586 08140 20S 21E 23 DKTA FEDERAL 1-10 11-02140 A и301930484 08141 20S 21E 10 DKTA FEDERAL 11-1 4301930485 08142 20S 21E 11 CDMTN FEDERAL 11-2 11 4301930882 08143 20S 21E 11 CDMTN FEDERAL 11-3 4301930884 08144 20S 21E 11 CDMTN FEDERAL 12-1 11 MRSN V4301930881 08145 205 21E 12 FEDERAL 13-1 4301930348 08146 20S 21E 13 ut 4 02140A MRSN FEDERAL 13-2 4301930673 08147 20S 21E 13 MRSN FEDERAL 13-3 Á MRSN 4301930883 08148 20S 21E 13 FEDERAL 13-4 4301930885 08149 20S 21E 13 MRSN FEDERAL 14-1A 4301930436 08150 20S 21E 14 CM-MR 474 02140A FEDERAL 14-2 √4301930487 08151 20S 21E 14 DK-CM FEDERAL 15-2 4301930636 08154 20S 21E 15 DKTA TOTAL Comments (attach separate sheet if necessary) -

Telephone ---

I have reviewed this report and certify the information to be accurate and complete.

Authorized signature

Division of Oil, Gas a OPERATOR, CHANGE H			\mathcal{L}	Routing.
Attach all documentat Initial each listed i	ion received by the division retem when completed. Write N/A	egarding this change. if item is not applica	uble.	2- DT8 3- VLC 4- RJF
™ Change of Opera ☐ Designation of	ator (well sold) Operator	☐ Designation of ☐ Operator Name (5_ RWM 6_ ADA ~
The operator of t	the well(s) listed below	has changed (EFFEC	TIVE DATE:3-	8–91)
TO (new operator) . (address)	745 GILPIN ST DENVER, CO 80218-3633	FROM (former	(address) 5655	ESOURCES CORP S YOSEMITE #460 WOOD, CO 80111
	phone (303) 355-3242 account no. N 8270		phone accou	(303) 721-7920 nt no. <u>N</u> 2025
Hell(s) (attach add	litional page if needed):			<i>\$</i>
Name: Name: Name:	API:	Entity: Entity: Entity: Entity: Entity: Entity:	SecTwpRn SecTwpRn SecTwpRn SecTwpRn SecTwpRn	g Lease Type: g Lease Type:
OPERATOR CHANGE I	DOCUMENTATION 5-8-10) Sundry or othe (Attach to this form). &	r <u>legal</u> documenta su <i>Bhn Approval</i>)	ition has been	received from <u>former</u>
Let 2. (Rule R61! (Attach to	5-8-10) Sundry or other o this form). (Red 9-21-92)	<u>legal</u> documentatio)	n has been receiv	ved from <u>new</u> operator
operating	tment of Commerce has be any wells in Utah. Is company file number:	company registers	e new operator and with the state	bove is not currently e? (yes/no) If
(attach T	i an and Federal Hells O l Telephone Documentation section of this form. hould take place prior to	Form to this remainder to the Management review	port). Make not of Federa l and	te of BLM status in Indian well operator
	ave been entered in the ove. (9-23-92)	Oil and Gas Inform	nation System (Wa	ung/IBM) for each well
A .	le has been updated for			. 7
,	labels have been update			
for distr	nave been included on th ibution to State Lands a	nd the Tax Commiss	ion. (9-23-92/	
fd 9. A folder placed th	has been set up for the ere for reference during	Operator Change f	ile, and a copy ssing of the ori	of this page has been ginal documents.

PERATOR CHANGE WORKSHEET (CONTINUED) Ini
ENTITY REVIEW (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VERIFICATION (Fee wells only)
N/a 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
N/A 2. A copy of this form has been placed in the new and former operators' bond files.
NA 3. The former operator has requested a release of liability from their bond (yes/no) J Today's date 19 If yes, division response was made by letter dated 19
LEASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
FILMING PM 1. All attachments to this form have been microfilmed. Date: Octy 1991
FILING 1. Copies of all attachments to this form have been filed in each well file. 2. The original of this form and the original attachments have been filed in the Operator Change file.
COMMENTS 920923 Bfm/moab Approved operator change on 5-6-91.



August 18, 1995

Lisha Cordova
Utah Natural Resources
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Re:

Sundry Notices for Change of Operator

Cisco Dome Field, Grand County, Utah

Dear Lisha:

Enclosed are Sundry Notices affecting wells located on U-2139A, U-2140A, U-12702, U-12702A, U-12702B, U37730 and ML-24295.

Sincerely,

Beverly Gabbay

Production Department

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM APPROVED
	Budget Bureau No. 1004-013
: *	Expires: March 31 1993

	Вι	ıdget	Bun	au	No.	100	34- 0	135
<u>.</u>	ž	Exp	res:	Ma	ırch	31,	1993	3
1 -		Dani		:		6-		NT

D-4140A	,	U-2140A	
---------	---	---------	--

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Weil Oil Well 8. Well Name and No. See Exhibit "A" Attached 2. Name of Operator Pease Operating Company, a wholly owned subsidiary of Pease Oil and Gas Company 9. API Well No. See Exhibit "A" Attached 3. Address and Telephone No. P. O. Box 1874, Grand Junction, CO 81502 (970) 245-5917 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Cisco DOme 11. County or Parish, State See Exhibit "A" attached. Grand County, Utah CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Change of Plans Notice of Intent Abandonment **New Construction** Recompletion Subsequent Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Final Abandonment Notice Conversion to Injection **Altering Casing** Other Change of Operator Dispose Water

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 1995, Pease Operating Company became the operator of the wells listed on Exhibit "A" attached. Federal Bond No. 400 DX 0202.

AUG 2 1 1935

(Note: Report results of multiple completion on Well

I hereby certify that the foregoing is true and correct Signed	Title <u>President</u>	Date 7-31-95
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Associate District Manager	Date 8/10/95
Conditions of approval, it any.	DOME TICHE OF APPROVAL A	J. 100 100

Pease Oil and Gas Company Wells: SEE ATTACHED LIST T. 20 S., R. 21 E. Grand County, Utah Lease U-02140A

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pease Oil and Gas Company is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by BLM bond No. UT0073 (Principal - Pease Oil and Gas Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE U-2140A

WELL NAME	API NO.	1/4 1/4	SEC	TWP	RNG
Fed 10-2	430193121000S1	NESW	10	20S	21E
√fed 11-1	430193048500S1	NWSW	11	20S	21E
Fed 11-2	430193088200S1	SESE	11	20S	22E
Æed 11-3	430193088400S1	SWSW	11	20S	21E
Fed 12-1	430193088100S1	SWSW	12	20S	21E
Æed 13-1	430193034800S1	swsw	13	20S	21E
✓Fed 13-2	430193067300S1	SENW	13	20S	21E
√Fed 13-3	430193088300S1	NWNE	13	20S	21E
√fed 13-4	430193088500S1	NWSE	13	20S	21E
Fed 14-1	430193043000S1	NWNW	14	20S	21E
√Fed 14-1A	430193043600S1	NWNW	14	20S	21E
Fed 14-2	430193048700S1	NENE	14	20S	21E
√Fed 15-1	430193058500S1	NESE	15	20S	21E
Fed 51-2 (15-2)	43019306360081	NWNW	15	208	21E
√Fed 15-3	43019306370081	NENE	15	20S	21E
Fed 15-4	430193088700S1	SWSW	15	20S	21E
√Fed 1-10	430193048400S1	NWSW	10	20S	21E
Fed 22-1	430193062500S1	SENE	22	20S	21E

-END-

Valley Operating, Inc.

Office: (303) 355-3242 Fax: (303) 377-9798

745 Gilpin Street Denver, Colorado 80218-3633

August 31, 1995

Re: Change of Operator Notices
- Acknowledgements -

State of Utah
Utah Division of Oil, Gas & Mining
3 Triad Center, Suite #350
Salt Lake City, Utah 84180-1204

Attn: Lisha

Dear Lisha:

Enclosed are the acknowledgements of the Change of Operator Notices for wells located in Grand County. Also included is the acknowledgement by the BLM of the Change of Operator status for the Antelope Unit in Uintah County.

Gerrity Oil & Gas is preparing State Sundry's for the two Antelope Unit wells. These will be signed by both Gerrity and Valley the week of September 4th and will be forwarded shortly thereafter. Thank you for your guidance in preparing these documents.

> F. Lee Robinson Vice President

AUG-11-1995 16:15 FRO	PEASE DIL & GAS COMPANY 10	13032874935 F.08
DEPARTMEN BUREAU OF 3 SUNDRY NÓTICES: Do not use this form for proposals to dr	TED STATES IT OF THE INTERIOR LAND MANAGEMENT AND REPORTS ON WELLS Iff or to despen or reentry to a different reservoice R PERMIT—" for such proposals	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 S. Leave Designation and Serial No. U-2140A 6. If Indian, Allottee or Triba Name
	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		
Oil Gas Other		S. Well Name and No.
2. Name of Organism		
4	pany, a wholly owned subsidiary of	See Exhibit "A" Attached 9 AFI Well No. See Exhibit "A" Attached
P. O. Box 1874, Grand Junction	, CO 81502 (970) 245-5917	10. Field and Pool, or Exploratory Area
4. Location of Well (Pootage, Sec., T., R., M., or Survey De	scription)	Cisco DOme
See Exhibit "A" attached.		11. County or Parish, State
<u></u>		Grand County, Utah
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	N
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	: Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	XI Other Change of Operator.	Dispose Water
	<u> </u>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Effective January 1, 1995, Pea	pertinent details, and give pertinent dates, including estimated date of start depths for all markers and zones pertinent to this work.)* se Operating Company became the oper Federal Bond No. 400 DX 0202.	· :
		•
		SEP () 5 1995

Valley Operating Inc. acknowledges and agrees with this Change of Operator notice

Title

Operating.

BY:

Lee Robinson Vice President

Date 7-31-95

EXHIBIT "A" TO SUNDRY NOTICE U-2140A

WELL NAME	API NO.	1/4 1/4	<u>SEC</u>	TWP	RNG
Fed 10-2	430193121000S1	NESW	10	20S	21E
Fed 11-1	430193048500S1	NWSW	11	208	.21E
Fed 11-2	430193088200S1	. SESE	11	20 \$	22E
Fed 11-3	430193088400S1	SW SW	11	208	21E
Fed 12-1	430193088100S1	swsw	12	20 \$	21E
Fed 13-1	43019303480081	swsw	13	20S	21E
Fed 13-2	430193067300S1	SENW	13	20 S	21E
Fed 13-3	430193088300S1	NWNE	13	20S	21E
Fed 13-4	430193088500S1	NWSE	13	20 S	21E
Fed 14-1	430193043000S1	NWNW	14	20S	21E
Fed 14-1A	430193043600S1	NWNW	14	20S	21E
Fed 14-2	430193048700S1	NENE	14	20 S	21E
Fed 15-1	430193058500S1	NESE	15	208	21E
Fed 51-2	430193063600S1	NWNW	15 [:]	20 S	21E
Fed 15-3	43019306370081	NENE	15	208	21E
Fed 15-4	430193088700\$1	SWSW	15 ·	20 S	'21E
Fed 1-10	430193048400S1	NWSW	10	205	21E
Fed 22-1	43019306250081	SENE	22	20S	21E

-END-

ORM 10

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page	1	of	4
I ago		OI	•

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTAH	ACCOUNT NUMBER	N8270 R:	
LEE ROBINSON VALLEY OPERATING INC 745 GILPIN ST			REPOI	RT PERIOD (MONTH	1/YEAR): 7 / 95	
DENVER CO 80218-3633			AMENDED REPORT (Highlight Changes)			
ell Name	Producing	Well	Days		Production Volumes	1811
PI Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)
DEVILS PLAYGROUND 23-17 4304730568 06136 09S 24E 17	MVRD					
DEVILS PLAYGROND 41-9 4304730339 06195 09S 24E 9	WSTC					
RED WASH FED 1-18 4304730124 06200 09S 24E 18 FEDERAL 23-2	WSTC					
4301930586 08140 205 21E 23 FEDERAL 1-10	DKTA					
4301930484 08141 20S 21E 10 FEDERAL 11-1	DKTA					
1930485 08142 20S 21E 11	CDMTN					
Ftueral (1) -2 -4 -4 -301930882 08143 205 21E 11	CDMTN					
FEDERAL: 11-3 4301930884 08144 205 21E 11	CDMTN					
FEDERAL 12-1 4301930881 08145 205 21E 12	MRSN		*****	· · · · · · · · · · · · · · · · · · ·		
FEDERAL 13-1 4 4301930348 08146 205 21E 13 FEDERAL 13-2	MRSN			* * * * * * * * * * * * * * * * * * * *		
4301930673 08147 205 21E 13	MRSN					
4301930883 08148 20S 21E 13 FEDERAL 13-4	MRSN					
4301930885 08149 20S 21E 13	MRSN					
			TOTALS			
MMENTS:				. ₁		
ereby certify that this report is true and complete to	the best of my	/ knowledge		D	nate:	
me and Signature:					Telephone Number:	

	on of Oil, Gas and Mining ATOR CHANGE HORKSHEET	Rout indi
	all documentation received by the division regarding this change. I each listed item when completed. Write N/A if item is not applicable.	1-IEC, 7-PL, 2-LW 8-SJ 3-PS 9-FILE 4-VLC
OD Char □ Des	inge of Operator (well sold) ☐ Designation of Agent ☐ Operator ☐ Operator Name Change Only	5-RIF V 6-LWP
The op	perator of the well(s) listed below has changed (EFFECTIVE DATE: _	1-1-95)
TO (ne	GRAND JUNCTION CO 81502 WILLARD PEASE L phone (303) 245-5917 phone (303) 245-5917	ALLEY OPERATING INC 45 GILPIN ST ENVER CO 80218-3633 EE ROBINSON hone (303) 289-7720 ccount no. N8270
	S) (attach additional page if needed):	
Name: Name: Name: Name: Name:	**SEE ATTACHED** API: 019-3088 Entity: Sec Twp API: Entity: Sec Twp	Rng Lease Type: Rng Lease Type: Rng Lease Type: Rng Lease Type: Rng Lease Type:
Le 1.	ror CHANGE DOCUMENTATION (Rule R615-8-10) Sundry or other <u>legal</u> <u>documentation</u> has be operator (Attach to this form). (fic/d 9-5-95) (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been re (Attach to this form). (kold 8-21-95)	
<u>N</u> /A 3.	The Department of Commerce has been contacted if the new operator operating any wells in Utah. Is company registered with the syes, show company file number:	or above is not currently tate? (yes/no) If
Lec 4.	(For Indian and Federal Hells ONLY) The BLM has been contacted (attach Telephone Documentation Form to this report). Make comments section of this form. Management review of Federal changes should take place prior to completion of steps 5 through	note of BLM status in and Indian well operator 9 below.
<u>/</u> 10 5.	Changes have been entered in the Oil and Gas Information System listed above. $(8-30.95)$	(Wang/IBM) for each well
•	Cardex file has been updated for each well listed above. 9-6-85-	
1/	Well file labels have been updated for each well listed above. 9. Changes have been included on the monthly "Operator, Address, a for distribution to State Lands and the Tax Commission. (8-30-95)	
Leg.	A folder has been set up for the Operator Change file, and a coplaced there for reference during routing and processing of the	

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
•	REVIEW
Lie1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
N/A 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VE	RIFICATION (Fee wells only)
LIC/1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE I	NTEREST OHNER NOTIFICATION RESPONSIBILITY
ا سید	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
<u> </u>	Copies of documents have been sent to State Lands for changes involving State leases.
FILMĮNG	
1	All attachments to this form have been microfilmed. Date: Jeptember 13 1995.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
2.	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	

WE71/34-35

FORM 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Duaget Bureau No. 1004-0133

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-2140A 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

7. If Unit or CA, Agreement Designation

SUBMIT IN TH	RIPLICATE	
1. Type of Well Oil X Gas Well Other	MAY 1 8 1998	8. Well Name and No. See Exhibit "A" Attached 9. API Well No.
2. Name of Operator Burkhalter Engineering, Inc. 3. Address and Telephone No.	DIV. OF OIL, GAS & MINING	See Exhibit "A" Attached 10. Field and Pool, or Exploratory Area Cisco Dome
P.O. Box 60095 Grand Junction, CO 81 4. Location of Well (Footage, Sec., T., R., M., or Survey C See Exhibit "A" Attached	· · · · · · · · · · · · · · · · · · ·	11. County or Parish, State Grand County, Utah
	BOX(s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA OF ACTION
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Change of Operator	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note Report results of multiple completion on Accompletion or Recompletion Report and Log forms)
 Describe Proposed or Completed Operations (Clearly work. If well is directionally drilled, give subsurface lo 		

Effective April 1, 1998, Burkhalter Engineering became the operator of the wells listed on Exhibit "A" attached. Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1097

Willard Pease Jr.

Pease Oil and Gas Company

14. I hereby certify that the foregoing jetrue and correct Signed Signed	Title PNOS	Date May 4, 1998
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any:		
•		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

representations as to any matter within its jurisdiction.

EXHIBIT "A" TO SUNDRY NOTICE U-2140A

WELL NAME & NO.	API NO.	<u>1/4 1/4</u>	SEC.	TWP.	RNG.
Federal 10-2	43-019-31210	NESW	10	208	21E
Federal 11-1	43-019-30485	NWSW	11	20S	21E
Federal 11-2	43-019-30882	SESE	11	20 S	21E
Federal 11-3	43-019-30884	SWSW	11	20 S	21E
Federal 12-1	43-019-30881	SWSW	12	20 S	21E
Federal 13-1	43-019-30348	SWSW	13	20 S	21E
Federal 13-2	43-019-30673	SENW	13	20 S	21E
Federal 13-3	43-019-30883	NWNE	13	20 S	21E
Federal 13-4	43-019-30885	NWSE	13	20 S	21E
Federal 14-1	43-019-30430	WWW	14	20 S	21E
Federal 14-1A	43-019-30436	NWNW	14	20 S	21E
Federal 14-2	43-019-30487	NENE	14	20 S	21E
Federal 15-1	43-019-30585	NESE	15	20 S	21E
Federal 15-2	43-019-30636	NWNW	15	2 0S	21E
Federal 15-3	43-019-30637	NENE	15	20S	21E
Federal 15-4	43-019-30887	SWSW	15	20 S	21E
Federal 1-10	43-019-30484	NWSW	10	20 S	21E
Federal 22-1	43-019-30625	SENE	22	20 S	21E

-END-

STATE OF UTAH DISION OF OIL, GAS AND MINING

Page 1 of 4 08/18/1999

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR	NAME	AND	ADDRESS

PEASE OIL & GAS COMPANY PO BOX 60219 GRAND JUNCTION, CO 81506

UTAH	ACCOUNT	NUMBER:	N1080

REPORT PERIOD (MONTH/YEAR): 7 / 1999

AMENDED REPORT [(Highlight Changes)

WELL NAME	Producing	Well	Well	Days	Production Volumes		
API Number Entity Location	Zone	Status	Туре	Oper	OIL(BBL)	GAS (MCF)	WATER (BBL)
CALF CANYON #5 4301930393 02490 20S 21E 11	DK-CM		OW		4-72600	apprv 12.16.99	46 4·1·98
CALF CANYON #4 4301930392 02515 20S 21E 11	DKTA		OW		u-6675	apprv 12.16.99	10 /1
COWBOY #1 4303730012 02530 39S 22E 14	ISMY		OW				
COWBOY 4 4303730037 02530 398 22E 14	ISMY		NA				
COWBOY #5 4303730062 02530 398 22E 14	ISMY		OW				
BOY 7 4303730325 02530 398 22E 23	ISMY		OW				
FEDERAL 23-2 4301930586 08140 205 21E 23	DKTA		GW		U-2139A	12:16:99	464.1.98
FEDERAL 1-10 4301930484 08141 20S 21E 10	DKTA		GW		U-2140A	12.16.99	tff4.1.98
FEDERAL 11-1 4301930485 08142 20S 21E 11	CDMTN		GW		u-2140A	12:16:99	tff 411198
7808041 11-2 4301930882 08143 20S 21E 11	CDMTN		GW		u-2140A	apprv 12:16:99	tff 4.1.98
FEDERAL 11-3 4301930884 08144 20S 21E 11	CDMTN		GW		U-2140A	9pprv 12·16·99	411.98
FEDERAL 12-1 4301930881 08145 20S 21E 12	MRSN		GW		U-2140A	12.10.99	eff 4.1.98
FEDERAL 13-1 4301930348 08146 20S 21E 13	MRSN		GW		U-2140A	12.16.99	tff4.1.98
	-		1	TOTALS			

COMMENTS :	
a wereby certify that this report is true and complete to the best of my knowledge.	Date:
Name and Signature:	Telephone Number:

RECEIVED

FORM 3160-5 (June 1990)

DEPARTMENT OF THE INTERIOR

DEC 2 2 1999

FORM APPROVED

Budget Bureau No. 1004-0135 BUREAU OF LAND MANAGEMENT DIVISION OF OIL, GAS & MINING Expires: March 31, 1993 Lease Designation and Serial No. -U-2140A SUNDRY NOTICES AND REPORTS ON WELLS DD214014 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reenter a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 8. Well Name and No. 1. Type of Well See Exhibit "A" Attached Well Well 9. API Well No. See Exhibit "A" Attached 2. Name of Operator Burkhalter Engineering, Inc. 10. Field and Pool, or Exploratory Area Cisco Dome 3. Address and Telephone No. P.O. Box 60095 Grand Junction, CO 81506 (970) 245-5917 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Grand County, Utah See Exhibit "A" Attached CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. **TYPE OF ACTION** TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report **Plugging Back** Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Change of Operator Dispose Water e: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Effective April 1, 1998, Burkhalter Engineering became the operator of the wells listed on Exhibit A attached Burkhalter Engineering is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof. Bond coverage for this well will be provided by BLM Bond No. UT1097 Willard Pease Jr. Pease Oil and Gas Company 14. I hereby certify that the foregoing js/true and correct Date May 4, 1998 Assistant Field Manager, (This space for Federal Approved by Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or

CC: UDOGM 12/11/199

representations as to any matter within its jurisdiction.

EXHIBIT "A" TO SUNDRY NOTICE U-2140A

WELL NAME & NO.	API NO.	1/4 1/4	SEC.	TWP.	RNG.
Federal 10-2	43-019-31210	NESW	10	20S	21E
Federal 11-1	43-019-30485	NWSW	11	20S	21E
Federal 11-2	43-019-30882	SESE	11	20 S	21E
Federal 11-3	43-019-30884	SWSW	11	20S	21E
Federal 12-1	43-019-30881	SWSW	12	20S	21E
Federal 13-1	43-019-30348	SWSW	13	20S	21E
Federal 13-2	43-019-30673	SENW	13	20S	21E
Federal 13-3	43-019-30883	NWNE	13	20S	21E
Federal 13-4	43-019-30885	NWSE	13	20 S	21E
Federal 14-1	43-019-30430	NWNW	14	20S	21E
Federal 14-1A	43-019-30436	NWNW	14	20S	21E
Federal 14-2	43-019-30487	NENE	14	20S	21E
Federal 15-1	43-019-30585	NESE	15	20S	21E
Federal 15-2	43-019-30636	NWNW	15	20 S	21E
Federal 15-3	43-019-30637	NENE	15	20 S	21E
Federal 15-4	43-019-30887	swsw	15	208	21E
Federal 1-10	43-019-30484	NWSW	10	20S	21E
Federal 22-1	43-019-30625	SENE	22	20 S	21E

Burkhalter Engineering, Inc.
All Wells on Lease UTU02140A
(1-10, 10-2, 11-1, 11-2, 11-3, 12-1, 13-1, 13-2, 13-3, 13-4, 14-1, 14-1A, 14-2, 15-1, 15-2, 15-3, 15-4 and 22-1)
Sections 10, 11, 12, 13, 14, 15 and 22, T. 20 S., R. 21 E.
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burkhalter Engineering, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1097 (Principal - Burhalter Engineering, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Division of	Oil, Gas and Mining					$oldsymbol{ol}}}}}}}}}}}}} $		Routing:	
•	•	NGE WORK	SHEET					IKK	4
•								2-GLH.	7-KAS
		received by the d		_				33RB SRB	8-SI
Initial ea	ach listed item wh	nen completed. V	/rite N/A if item	is not applical	ble.			5- VDE V	9-FILE
XXX Cha	ange of Operat	tor (well sold)	П	l Designati	ion of Agent	t	'		
	signation of O	,		_	Name Chan				
				<u> </u>					
The ope	erator of the w	ell(s) listed be	low has chang	ged, effect i	ive: <u>4-1-</u>	-98			
TO (
10: (ne	ew operator) (address)	PO BOX 600	ENGINEERIN 95	G INC FR	OM: (old o	perator) (address)		OIL & GAS (K 60219	COMPANY
	(audicss)	GRAND JUNC		506		(address)		JUNCTION C	0 81506
		Phone: <u>(970</u>						(970) 245-5	917
		Account no.	N682U				Accoun	t no. N1080	
WELL((S) attach additio	onal page if neede	d:	*.	CALF CANY	ON UNIT			
N T		UPD44	42 NO) 66th A		- (1	1 -6.	ne.	
Name: Name:	**SEE ATTAC		API: <u>430/47</u> API:	E XXXX E	ntity:	_ S <u>//</u> T _ S <u></u> T		Lease:	
Name:			API:	E	ntity:	_ S T	R		
Name: Name:			API: API:		ntity:		R		
Name: _			API:		ntity:	$\frac{S}{S} = \frac{T}{T}$	R		
Name:			API:	E	ntity:	<u>S T</u>	R	Lease:	
OPERA	TOR CHAN	GE DOCUM	ENTATION						
4. 1	((40 0 10) (Canadana an adha		44* 1			FORM		
<u> 1.</u>	form). (he							- `	
<u>Le</u> 2.	(r649-8-10) form). (L	Sundry or oth	her legal docu	mentation	has been re	ceived from	the NEV	W operator (A	attach to this
م الماري	, ,	•							
<u>N/A</u> 3.	The Depart wells in Utal	ment of Com h. Is the comp	merce has be cany registere	en contacted with the	ed if the never state? (yes	w operator al s/no)	oove is n If yes, sh	ot currently one company	perating any file number:
		_ ·				·			
4.	FOR INDIA	N AND FEDI	ERAL WELL	S ONLY.	The BLM h	as been cont	acted reg	arding this ch	ange. Make
	note of RTV	A status in coi	nments section	on of this fo	orm. BLM	approval of	Federal	and Indian v	vell operator
	through 9 be	ould ordinarily elow.	take place pr	rior to the Q.a.aa	division's a	pproval, and	before t	the completio	n of steps 5
LDF-5.	Changes hav	e been entere		_			-	n well listed a	hove
LDL 6.	Cardex file	e been entered has been upda	(11-19-99) ted for each w	ell listed a	4. (12.3	0.99)) 101 CaC	i wen nstea a	0010.
NH 7.		els have been							
N2 - 2						, .		-	
<u> </u>	to Trust Land	e been included ds, Sovereign	on the month Lands, UGS,	hly "Opera Fax Comm	tor, Address ission, etc.	and Account (10 '29 '0')	nt Chang 19) Gib Rang	es" memo for (12.3)	distribution (99)
DF 9.	A folder has	been set up	for the Opera	tor Chan	ge file, and	a copy of th	u.' is page	has been place	ed there for
	reference dur	ing routing ar	d processing	of the origi	nal docume	nts.			

c:\dons\wpdocs\forms\operchng

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

		Expires:			
5.	Lease	Designa	tion and	Serial	No.

CHARDY MOTIOTE AND DEPOSITE ON WELL OF	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR PERMIT—" for such proposals.	

6. If Indian, Allonæ or Tribe Name

Use "APPLICATION FO		7 1011-1
SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas Other "		
Well Well Other 2. Name of Operator		8. Well Name and No.
		See Exhibit "A" attach
Twin Arrow, Inc. 3. Address and Telephone No.		See Exhibit "A" attache
P.o. Box 948, Range	1, 00 91649 070 675 9226	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey	1y, CO 81648 970-675-8226 Description)	Cisco Dome
		11. County or Parish, State
See Exhibit "A" attac	ched	Grand County, Utah
2. CHECK APPROPRIATE BOX	X(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N .
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Ober CHANGE OF OPERIOR	Dispose Water (Noise: Report results of multiple completion on Well
Sept. 1, 2000 Effective July 1, 2000 Listed on Exhibit "A"	Twin Arrow, Inc. became the operate attached. Twin Arrow, Inc. is respectively.	tor of the wells onsible under the
Sept. 1, 2000 Effective Library and measured and true very sept. 1, 2000 Effective Library and Listed on Exhibit "A" terms and conditions lands or portions the	Twin Arrow, Inc. became the operation of the lease for operations conducted areof.	tor of the wells onsible under the d on the leased
Sept. 1, 2000 Effective Library and measured and true very sept. 1, 2000 Effective Library and Listed on Exhibit "A" terms and conditions lands or portions the	Twin Arrow, Inc. became the operation of the lease for operations conducted	tor of the wells onsible under the d on the leased
Sept. 1, 2000 Effective Library and measured and true very sept. 1, 2000 Effective Library and Listed on Exhibit "A" terms and conditions lands or portions the	Twin Arrow, Inc. became the operation of the lease for operations conducted areof.	tor of the wells onsible under the d on the leased
Sept. 1, 2000 Effective Light and measured and true very sept. 1, 2000 Effective Light and Listed on Exhibit "A" terms and conditions lands or portions the	Twin Arrow, Inc. became the operation of the lease for operations conducted areas. Is lease (wells) will be provided by N. Burkha	tor of the wells onsible under the donor the leased BLM Bond No. 47185
Sept. 1, 2000 Effective Library and measured and true very sept. 1, 2000 Effective Library and Listed on Exhibit "A" terms and conditions lands or portions the	Twin Arrow, Inc. became the operation of the lease for operations conducted areas. Is lease (wells) will be provided by N. Burkha	tor of the wells onsible under the done the leased
Sept. 1, 2000 Effective Library and measured and true very sept. 1, 2000 Effective Library and Listed on Exhibit "A" terms and conditions lands or portions the	Twin Arrow, Inc. became the operation of the lease for operations conducted areas. Is lease (wells) will be provided by N. Burkha	tor of the wells onsible under the don't he leased BLM Bond No. 47185
Sept. 1, 2000 Effective Light and measured and true very sept. 1, 2000 Effective Light and Listed on Exhibit "A" terms and conditions lands or portions the	Twin Arrow, Inc. became the operation of the lease for operations conducted areas. Is lease (wells) will be provided by N. Burkha	tor of the wells onsible under the don't he leased BLM Bond No. 47185
Sept. 1, 2000 Effective Library and measured and true very sept. 1, 2000 Effective Library and Listed on Exhibit "A" terms and conditions lands or portions the	Twin Arrow, Inc. became the operation of the lease for operations conducted areas. Is lease (wells) will be provided by N. Burkha	tor of the wells onsible under the don't he leased BLM Bond No. 47185
Sept. 1, 2000 Effective Laborations and measured and true versions Effective Laborations listed on Exhibit "A" terms and conditions lands or portions the	Twin Arrow, Inc. became the operation of the lease for operations conducted areas. Is lease (wells) will be provided by N. Burkha	tor of the wells onsible under the donor the leased BLM Bond No. 47185
Sept. 1, 2000 Effective Library and measured and true very sept. 1, 2000 Effective Library and Listed on Exhibit "A" terms and conditions lands or portions the	Twin Arrow, Inc. became the operation of the lease for operations conducted areof. Is lease (wells) will be provided by N. Burkha Burkhalter E	tor of the wells onsible under the donor the leased BLM Bond No. 47185
Sept. 1, 2000 Effective Indexes and conditions listed on Exhibit "A" terms and conditions lands or portions the Bond Coverage for thi	Tide Office Manager Assistant Fleid Manager Assistant Fleid Manager	tor of the wells onsible under the don't he leased BLM Bond No. 47185 Iter/President ngineering Inc.
Sept. 1, 2000 Effective Interest and conditions listed on Exhibit "A" terms and conditions lands or portions the Bond Coverage for thi	Tide Office Manager	tor of the wells onsible under the don't he leased BLM Bond No. 47185 Iter/President ngineering Inc.

EXHIBIT "A" TO SUNDRY NOTICE WELL LIST U-2140A

WELL NAME & NO.	<u>API NO.</u>	<u>1/4 1/4</u>	SEC	<u>TWP</u>	RNG.
Federal 10-2	43-019-31210	NESW	10	208	21E
Federal 11-1	43-019-30485	NWSW	11	208	21E
Federal 11-2	43-019-30882	SESE	11	208	21E
Federal 11-3	43-019-30884	swsw	11	20S	21E
Federal 12-1	43-019-30881	SWSW	12	208	21E
Federal 13-1	43-019-30348	SWSW	13	208	21E
Federal 13-2	43-019-30673	SENW	13	208	21E
Federal 13-3	43-019-30883	NWNE	13	208	21E
Federal 13-4	43-019-30885	NWSE	13	20S	21E
Federal 14-1	43-019-30430	NWNW	14	208	21E
Federal 14-1A	43-019-30436	NWNW	14	208	21E
Federal 14-2	43-019-30487	NENE	14	208	21E
Federal 15-1	43-019-30585	NESE	15	208	21E
Federal 15-2	43-019-30636	NWNW	15	208	21E
Federal 15-3	43-019-30637	NENE	15	208	21E
Federal 15-4	43-019-30887	SWSW	15	208	21E
Federal 1-10	43-019-30484	NWSW	10	20\$	21E
Federal 22-1	43-019-30625	SENE	22	20S	21E

Twin Arrow Incorporated Well Nos. 10-2, 11-1, 11-2, 11-3, 12-1, 13-1, 13-2, 13-14, 14-1, 14-1A, 14-2, 15-1, 15-2, 15-3, 15-4, 1-10, 22-1 Sections 10, 11, 12, 13, 14, 15 and 22 T. 20 S., R. 21 E. Lease UTU02140A Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Twin Arrow Incorporated is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal -Twin Arrow Incorporated) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

OPERATOR CHANGE WORKSHEET

 ROUTING

 1. GLH
 4-KAS

 2. CDW ✓
 5-10-10

 3. JLT
 6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

10/02/2000

10/02/2000

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:		09-01-20	000			
				-		
FROM: (Old Operator):		TO: (Ne	w Operator):			
BURKHALTER ENGINEERING INC.			ROW INC.			
Address: P. O. BOX 60095	-		P. O. BOX 94	.8		`
GRAND JUNCTION, CO 81506	•		Y, CO 91648	-		
3	-	•				
Phone: 1-(970)-243-6060	-	Phone: 1-(970)-675-8226	<u>.</u>		
Account No. N6820	-	Account	N1415			
	-					
CA No.		Unit:				
WELL(S)						
	API	ENTITY	SEC. TWN	LEASE	WELL	WELL
NAME	NO.	NO.	RNG	TYPE	TYPE	STATUS
FEDERAL 10-2	43-019-31210	8207	10-20S-21E	FEDERAL	GW	TA
FEDERAL 1-10	43-019-30484	8141	10-20S-21E	FEDERAL	GW	S
FEDERAL 11-1	43-019-30485	8142	11-20S-21E	FEDERAL	GW	S
FEDERAL 11-2	43-019-30882	8143	11-20S-21E	FEDERAL	GW	S
FEDERAL 11-3	43-019-30884	8144	11-20S-21E	FEDERAL	GW	S
FEDERAL 12-1	43-019-30881	8145	12-20S-21E	FEDERAL	GW	TA
FEDERAL 13-1	43-019-30348	8146	13-20S-21E	FEDERAL	GW	TA
FEDERAL 13-2	43-019-30673	8147	13-20S-21E	FEDERAL		S
FEDERAL 13-3	43-019-30883	8148	13-20S-21E	FEDERAL		TA
FEDERAL 13-4	43-019-30885	8149	13-20S-21E	FEDERAL		TA
FEDERAL 14-1	43-019-30430	8169	14-20S-21E	FEDERAL		S
FEDERAL 14-1A	43-019-30436	8150	14-20S-21E	FEDERAL	GW	TA
FEDERAL 14-2	43-019-30487	8151	14-20S-21E	FEDERAL	GW	S
FEDERAL 15-1	43-019-30585	11391	15-20S-21E	FEDERAL	GW	TA
FEDERAL 15-2	43-019-30636	8154	15-20S-21E	FEDERAL	GW	S
FEDERAL 15-3	43-019-30637	8155	15-20S-21E	FEDERAL	GW	S
FEDERAL 15-4	43-019-30887	10140	15-20S-21E	FEDERAL	GW	TA
FEDERAL 22-1	43-019-30625	8156	22-20S-21E	FEDERAL	GW	S
						<u> </u>
OPERATOR CHANGES DOCUMENTATION						

(R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

3.	The new company has been checked through the Department of Commerce , Division of Corporations Database on: 10/02/2000
4.	Is the new operator registered in the State of Utah: YES Business Number:
5.	*APPLICATION HAS BEEN SUBMITTED TO DIV OF CORP. If NO, the operator was contacted contacted on:
6.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on:
7.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8.	Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9.	Underground Injection Control ("UIC") Pro; The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A
D	ATA ENTRY:
1.	10/10/0000
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/10/2000
3.	Bond information entered in RBDMS on: N/A
4.	Fee wells attached to bond in RBDMS on:
S	FATE BOND VERIFICATION:
1.	State well(s) covered by Bond No.:
F	EE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:
	(R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: YES
2.	The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A
3.	(R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:
F	LMING:
	All attachments to this form have been MICROFILMED on:
F	LING:
	ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:
C	DMMENTS:
_	
_	

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Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED MOAB FIELD OFFICE FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

578 366 BEET WEEK

5. Lease Designation and Serial No. U-12702A

6. If Indian, Allottee or Tribe Name

Completion or Recompletion Report and Log form.)

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentanto a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 24 P 3: 12

OSO ALLEIOATION TO	TTERMIT— TOT SCOTT PROPOSAGE TO STATE]
	IN TRIPLICATE DEPT OF THE INTERIOR	7. If Unit or CA, Agreement Designation
1. Type of Well		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Oil Gas Other		8. Well Name and No. See Exhibit "A" attached
2. Name of Operator		see Exhibit A attached
Jelco Energy Inc.		9. API Well No. See Exhibit "A" attachèd
3. Address and Telephone No.		See Exhibit A attached
P.O. Box 948, Rangely, CO	81648 970-675-8226	10. Field and Pool, or Exploratory Area Cisco Dome
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	CISCO Dome
See Exhibit "A" attached		11. County or Parish, State Grand County, Utah
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Alundoon ant	Carporate to
	Recompletion	New Construction
Sebsaçui at Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
from 1 time Starting district Lance	Other Change of Operator	Dispose Water
		Dispose water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective May 23, 2001, Jelco Energy Inc. became the operator of the wells listed on Exhibit "A" attached. Jelco Energy Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond Coverage for this lease (wells) will be provided by BLM Bond No. UT1185

	0				
14.	I hereby certify that the foregoing is true and correct Signed / 1207 / 0206	Title	Office Manager	Date 5/23/2001	
_	(This space for Federal or State office use)	Title	Assistant Field Manager,	Date 5/25/01	
	Approved by Conditions of approval, if any:	, ,··	CONDITIONS OF APPRO		٠.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jelco Energy, Inc. Well Nos. 19-1A, 19-3 and 31-1A Sections 19 and 31 T. 20 S., R. 22 E. Lease UTU12702A Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jelco Energy, Inc. is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1185 (Principal - Jelco Energy, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A" TO SUNDRY NOTICE WELL LIST U-2139A

WELL NAME & NO.	<u>API NO.</u>	<u>1/4 1/4</u>	SEC	IWP	RNG.
Federal 14-3	43-019-30488	NESE	14	20\$	21E
Federal 14-4	43-019-30878	SWSW	14	208	21E
Federal 23-1	43-019-30355	SWNE	23	20S	21E
Federal 23-2	43-019-30586	WWW	23	20S	21E
Federal 23-3	43-019-30588	NESW	23	20S	21E
Federal 23-4	43-019-30760	NWSE	23	208	21E
Federal 24-2	43-019-30530	WWW	24	208	21E
Federal 24-3	43-019-30432	SWSE	24	208	21E
Federal 24-4	43-019-30900	NWNE	24	208	21E
Federal 25-1	43-019-30359	SWNE	25	208	21E
Federal 25-2	43-019-30587	SWSW	25	20S	21E
Federal 25-3	43-019-30575	SESE	25	20S	21E
	43-019-30743	NENW	25	20S	21E
Federal 25-4	40-010-001-40				

EXHIBIT "A" TO SUNDRY NOTICE U-12702A

WELL NAME & NO.	API NO.	1/4 1/4	SEC.	TWP.	RNG.
Federal 19-1A	43-019-30896		19	208	22E
Federal 19-3	43-019-30302	swsw	19	208	22E
Federal 31-1A	43-019-30308	NENW	31	20S	22E

EXHIBIT "A" TO SUNDRY NOTICE WELL LIST U-2140A

WELL NAME & NO.	API NO.	1/4 1/4	SEC	TWP	RNG.
Federal 10-2 √	43-019-31210	NESW	10	20\$	21E
Federal 11-1	43-019-30485	NWSW	11	208	21E
Federal 11-2/	43-019-30882	SESE	11	20S .	21E
Federal 11-3	43-019-30884	SWSW	11	208	21E
Federal 12-1/	43-019-30881	SWSW	12	20S	21E
Federal 13-1	43-019-30348	SWSW	13	20S	21E
Federal 13-2	43-019-30673	SENW	13	20S	21E
	43-019-30883	NWNE	13	20S	21E
Federal 13-3	43-019-30885	NWSE	13	20S	21E
Federal 13-4	43-019-30430	NWNW	14	20S	21E
Federal 14-1		NWNW	14	20\$	21E
Federal 14-1A	43-019-30436	NENE	14	208	21E
Federal 14-2	43-019-30487	NESE	15	208	21E
Federal 15-1	43-019-30585	NWNW	15	208	21E
Federal 15-2	43-019-30636	NENE	15	208	21E
-Federal 15-3 √,	43-019-30637	SWSW	15	208	21E
Federal 15-4	43-019-30887	-	10	208	21E
Federal 1-10	43-019-30484	NWSW		20S	21E
Federal 22-1	43-019-30625	SENE	22	203	216

STATE WITH DEPARTMENT OF NATURAL RESOURCES

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
•	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
SUNDRY NOTICES AND REPORTS ON WELL	7. UNIT of CA AGREEMENT NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth,	reenter plugged wells, or to
Gir in Zone.	b. WELL INVILLE
1. TYPE OF WELL OIL WELL X GAS WELL X OTHER	see attached list
2. NAME OF OPERATOR:	9. API NUMBER:
Jelco Energy, Inc.	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: Rangely STATE CO 21P 81648	9706758226
4. LOCATION OF WELL. FOOTAGES AT SURFACE:	COUNTY: Grand
QTRIQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE	OF NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	(PE OF ACTION REPERFORATE CURRENT FORMATION
ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE	THE THE PART OF A PLANTON
Approximate date work will start: CASING REPAIR NEW CONS	THERMS BERAIR
CHANGE TO PREVIOUS PLANS OPERATOR	CONNOC CONTRACTOR START
CHANGE TUBING PLUG AND	WATER DISPOSAL
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only) PRODUCT	ON (START/RESUME) WATER SHUT-OFF
Change were stated	FION OF WELL SITE OTHER:
COMMINGLE PRODUCTION	ETE - DIFFERENT FORMATION
CONVERT WELL TIFE	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details in	icluding dates, deprise, voluntes, etc.
2 2 4 4 4	
see attached list	
Until May 1, 2001 Twin Arrow, Inc. a were the same company. We split Twin Jelco Energy apart so Jelco Energy could be utah wells and Twin Arrow will operate	wild operate all the
	TITLE Office Manager
NAME (PLEASE PRINT) Linda C. Gordon	
	DATE 6/1/2001
SIGNATURE	

(This space for State use only)

RECEIVED

JUN 15 2001

DIVISION OF OIL, GAS AND MINING

FED. LEASE #	API# WELL NAME	SEC	QTR	TWP	RNG
			\bigcup		
UTU5675	430193039200 CALF CANYON #4	11	NWNW	208	21E
UTU72600	430193039300 CALF CANYON #5	11	SENE	20 S	21E
UTU72600	430193109400 FEDERAL #675-3	10	SWNW	208	21E
UTU11620	430193119700 CALF CANYON #8	3	SESW	20 S	21E
UTU70813A	430193029800 CALF CANYON #1	3	SWSE	20 S	21E
UTU70813A	430193037600 FEDERAL 675-1	10	NENW	208	21E
UTU70813A	430193116800 CALF CANYON #7	2	SESW	20S	21E
UTU70813A	430193118700 FEDERAL 675-4	10	NENW	208	21E
UTU70813A	430193119900 FEDERAL 675-5	10	NWNW	208	21E
UTU70813A	430193120300 CALF CANYON #10	3	SESE	208	21E
UTU70813A	430193120800 FEDERAL 675-6	9	NENE	20S	21E
UTU70813A	430193120900 CALF CANYON #11	3	SWSW	20 S	21E
UTU02139A	430193035500 FEDERAL 23-1	23	SWNE	20S	21E
UTU02139A	430193035900 FEDERAL 25-1	25	SWNE	208	21E
UTU02139A	430193043200 FEDERAL 24-3	24	SWSE	20S	21E
UTU02139A	430193048800 FEDERAL 14-3	14	NESE	20S	21E
UTU02139A	430193053000 FEDERAL 24-2	24	NWNW	208	21E
UTU02139A	430193057500 FEDERAL 25-3	25	SESE	208	21E
UTU02139A	430193058600 FEDERAL 23-2	23	NWNW	208	21E
UTU02139A	430193058700 FEDERAL 25-2	25	SWSW	208	21E
UTU02139A	430193058800 FEDERAL 23-3	23	NESW	208	21E
UTU02139A	430193074300 FEDERAL 25-4	25	NENW	208	21E
UTU02139A	430193076000 FEDERAL 23-4	23	NWSE	208	21E
UTU02139A	430193087800 FEDERAL 14-4	14	SWSW	20 S	21E
UTU02139A	430193090000 FEDERAL 24-4	24	NWNE	208	21E
UTU02140A	430193034800 FEDERAL 13-1	13	SWSW	20S	21E
UTU02140A	430193043000 FEDERAL 14-1	14	NWNW	208	21E
UTU02140A	430193043600 FEDERAL 14-1A	14	NWNW	20S	21E
UTU02140A	430193048400 FEDERAL 10-1	10	NWSW	20 S	21E
UTU02140A	430193048500 FEDERAL 11-1	11	NWSW	208	21E
UTU02140A	430193048700 FEDERAL 14-2	14	NENE	20 S	21E
UTU02140A	430193058500 FEDERAL 15-1	15	NESE	20S	21E
UTU02140A	430193062500 FEDERAL 22-1	22	SENE	208	21E
UTU02140A	430193063600 FEDERAL 15-2	15	WWW	20S	21E
UTU02140A	430193063700 FEDERAL 15-3	15	NENE	20S	21E
UTU02140A	430193067300 FEDERAL 13-2	13	SENW	20S	21E
UTU02140A	430193088100 FEDERAL 12-1	12	SWSW	20S	21E
UTU02140A	430193088200 FEDERAL 11-2	11	SESE	20 S	21E
UTU02140A	430193088300 FEDERAL 13-3	13	NWNE	20S	21E
UTU02140A	430193088400 FEDERAL 11-3	11	SWSW	20 S	21E
UTU02140A	430193088500 FEDERAL 13-4	13	NWSE	208	21E
UTU02140A	430193088700 FEDERAL 15-4	15	SWSW	20S	21E
UTU02140A	430193121000 FEDERAL 10-2	10	NESW	20S	21E
UTU12702	430193042900 FEDERAL 30-1	30	SWNW	208	22E
UTU12702A	430193030200 FEDERAL 19-3	19	SWSW	208	22E
UTU12702A	430193030800 FEDERAL 31-1A	31	NENW	208	22E
UTU12702A	430193030800 FEDERAL 31-1A	31	NENW	208	22E
UTU12702A	430193089600 FEDERAL 19-1A	19	SWNW	208	22E
UTU37730	430193087500 FEDERAL 18-1	18	NESW	208	22E
STATE WELL		20	W 1/2	208	22E
ML-24295	430193034700 STATE 32-1	32	VV 1/2	203	261-

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Division of Oil, Gas and Mining

FROM: (Old Operator):

TWIN ARROW INC Address: P. O BOX 948

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
5-LR
6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

06/15/2001

06/15/2001

06/18/2001

X Operator Name Change (Only)

The operator of the well(s) listed below has changed, effective:

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:

The new company has been checked through the Department of Commerce, Division of Corporations Database on:

(R649-8-10) Sundry or legal documentation was received from the NEW operator on:

Merger

05-23-2001

TO: (New Operator):
JELCO ENERGY INC

Address: P.O.BOX 948

RANGELY, CO 81648		RANGEL	Y, CO 81648				
Phone: 1-(970)-675-8226		Phone:	Phone: 1-(970)-675-8226				
Account N1415		Account	N1825				
· · · · · · · · · · · · · · · · · · ·	CA No.	Unit:					
WELL(S)							
	API	ENTITY	SEC TWN	LEASE	WELL	WELL	
NAME	NO	NO	RNG	TYPE	TYPE	STATUS	
FEDERAL 10-2	43-019-31210	8207	10-20S-21E	FEDERAL	GW.	TA	
FEDERAL 11-2	43-019-30882	2 8143	11-20S-21E	FEDERAL	GW	S	
FEDERAL 11-3	43-019-30884	4 8144	11-20S-21E	FEDERAL	GW	P	
FEDERAL 12-1	43-019-3088	1 8145	12-20S-21E	FEDERAL	GW	TA	
FEDERAL 13-2	43-019-3067	3 8147	13-20S-21E	FEDERAL	GW	P	
FEDERAL 13-3	43-019-30883	3 8148	13-20S-21E	FEDERAL	GW	TA	
FEDERAL 13-4	43-019-3088:	5 8149	13-20S-21E	FEDERAL	GW	TA	
FEDERAL 15-2	43-019-30636	6 8154	15-20S-21E	FEDERAL	GW	S	
FEDERAL 15-3	43-019-3063	7 8155	15-20S-21E	FEDERAL	GW	P	
FEDERAL 15-4	43-019-3088	7 10140	15-20S-21E	FEDERAL	GW	TA	
FEDERAL 22-1	43-019-3062	5 8156	22-20S-21E	FEDERAL	GW	P	
FEDERAL 19-1A	43-019-3089	6 8201	19-20S-22E	FEDERAL	GW	TA	
FEDERAL 19-3	43-019-30302	2 8201	19-20S-22E	FEDERAL	GW	TA	
FEDERAL 31-1A	43-019-3030	8 8204	31-20S-22E	FEDERAL	GW	P	
				ŀ			

4. Is the new operator registered in the State of Utah: YES Business Number: 4825833-0143	•
5. If NO, the operator was contacted contacted on: N/A	•
6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 05/24/2001	
7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: N/A	
8. Federal and Indian Communization Agreements ("CA"): The BLM or the BIA has approved the operation change for all wells listed involved in a CA on: N/A	itor
9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Infor the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A	nject,
DATA ENTRY:	
1. Changes entered in the Oil and Gas Database on: 06/19/2001	
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/19/2001	
3. Bond information entered in RBDMS on: N/A	
4. Fee wells attached to bond in RBDMS on: N/A	
STATE BOND VERIFICATION:	
1. State well(s) covered by Bond No.: N/A	
FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:	
1. (R649-3-1) The NEW operator of any fee well(s) listed has furnished a bond: N/A	
2. The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: N/A N/A	
3. (R649-2-10) The FORMER operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A	
FILMING:	
1. All attachments to this form have been MICROFILMED on: 7 1 2 0 1	
FILING:	
1. ORIGINALS/COPIES of all attachments pertaining to each individual well have been filled in each well file on:	
COMMENTS:	

,

FORM APPROVE)
OMIL No. 1004-013	15
Expires November 30,	2000

₹r	DEPARTMENT OF THE	TO LESCHOLOME THE	\$ 1 <u>\$</u>		
*	BUREAU OF LAND MAN	INGEMENT		5. Lease Serial No	
SUNDR	Y NOTICES AND REP	ORTS ON WELLS	เหย่	6. If Indian, Allot	UOQIUOA
iii	is form for proposals to all. Use Form 3160-3 (AF	o drill of to remouser	SO OFFICE	6. It Indian, Alloi	ice of Titoe Haune
· ·					
SUBMIT IN TR	IPLICATE - Other inst	ructions on rayers	gsides 1: 16	7. If Unit or CA//	Agreement, Name and/or No.
1. Type of Well			he interior	8. Well Name an	d No.
Oil Well Gas Well C) Other		HE INTERIOR		tached list
2. Name of Operator	c N2475	13140164	LARDING	9. API Well No.	
ABS Energy LL	C NATIO	3b. Phone No. (Inclu	de area code)	See at	tached list
3a. Address P.O. Box 736, Ra	angely, CO 81	648 970-67		10. Field and Pool	or Exploratory Area
4. Location of Well (Footage, Sec.			. !	11. County or Par	
See attac				Grand C	County, UT
12 CHECK AP	PROPRIATE BOX(ES)	TO INDICATE NATI	JRE OF NOTICE, I	REPORT, OR OT	HER DATA
		T	YPE OF ACTION		
TYPE OF SUBMISSION		Deepen	Production (Sta	rt/Resume)	Water Shut-Off
th.	Acidize	Deepen Deepen	Reclamation		Well Integrity
Notice of Intent	Alter Casing	New Construction	Recomplete	(2)	Other CHANGE-OF-
Subsequent Report	Casing Repair Change Plans	Plug and Abandon	· <u></u>		OPERATOR
. Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
 -	1		stimuted starting date of	any proposed work ar	nd approximate duration thereof, all pertinent markers and zones, its shall be filed within 30 days Form 3160-4 shall be filed once
determined that the site is ready	for final inspection.)	ABS Energy	LC is the	new opera	Form 3160-4 shall be filed once completed, and the operator has
·	. i - magnangih	la under En	a rernis anu	COMMITTEE	02
the lease for	operations co	nducted on	the lease l	ands or p	ortions
thereof.	•	1 .	1		
Bond Coverage	for these wel	ls will be	provided by	BLM Bond	No. UTB OOCO
				_	•
					n-
			1 (nou	- 490	N 1825
		Jelco E	nergy/Linda	a c/. g6rdc	n MISAS
				<i></i>	·
14. I hereby certify that the forego-	ing is tour and correct	o www.magnoride.	ty w na stanin na transita na manin. N		
14. I hereby certify that the forego- Name (Printed/Typed)	inP is tide mid action.		Office	Manager/	ABS Energy LLC
Linda C.	Gordon	Title	OLLICE	Hanager/	1,00 0,00 91 000
~	1/6	/ Date	June	4, 2003	
Signature	rida Life	MI	CTATE DESIGN	SF	
	THIS SPAC	E FOR FEDERAL OR	STATE OFFICE US		
	ACCEPT	ヒリ	Title.	Date	<u>IIN 9 200</u>
Approved by	ees gegen oonstaggen.	otion dove not warrant or	Division of Re	ISOUICOS I	
Conditions of approval, if any, are certify that the applicant holds let which would entitle the applicant to	gal or equitable the di mose v	ingine in the early	omMoab Field C		e i i i i i i i i i i i i i i i i i i i
Title 18 U.S.C. Section 1001 and	Title 43 U.S.C. Section 1212, n	aake it a crime for any pers	on knowingly and willfulls jurisdiction.	lly to make to any de	partment or agency of the United

cc udoam

Conditions Attached ECEIVED

JUN 3 0 2003

FED. LEASE #	API#	WELL NAME	* 1	SEC	QTR	TWP	RNG
UTU02140A	430193034800	FEDERAL 13-1		13	SWSW	20 S	21E
UTU02140A	430193043000	FEDERAL 14-1	20 a i	14	NWNW	20S	21E
UTU02140A	430193043600	FEDERAL 14-1A		14	NWNW	20 S	21E
UTU02140A	430193048400	FEDERAL 10-1		10	NWSW	20S	21E
UTU02140A	430193048500	FEDERAL 11-1		11	NWSW	20\$	21E
UTU02140A	430193048700	FEDERAL 14-2		14	NENE	20S	21E
UTU02140A	430193058500	FEDERAL 15-1		15	NESE	20S	21E
UTU02140A	430193062500	FEDERAL 22-1		22	SENE	20\$	21E
UTU02140A	430193063600	FEDERAL 15-2		15	NWNW	20 S	21E
UTU02140A	430193063700	FEDERAL 15-3	1 14	15	NENE	208	21E
UTU02140A	430193067300	FEDERAL 13-2	1	: 13	SENW	20\$	21E
UTU02140A	430193088100	FEDERAL 12-1		12	SWSW	20S	21E
UTU02140A	430193088200	FEDERAL 11-2		ຶ 11	SESE	20 S	21E
UTU02140A	430193088300	FEDERAL 13-3		13	NWNE	20\$	21E
UTU02140A	430193088400	FEDERAL 11-3	. !	11	SWSW	20 S	21E
UTU02140A	430193088500	FEDERAL 13-4	•	13	NWSE	20 S	21E
UTU02140A	430193088700	FEDERAL 15-4		. 15	SWSW	20S	21E
LITU02140A	430193121000	FEDERAL 10-2		10	NESW	208	21E

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JUN 3 0 2003

DIV. OF OIL, GAS & MINING

ABS Energy, LLC
All Wells on Lease
Sections 10 - 15, 22, T. 20 S., R. 21 E.
Lease UTU02140A
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that ABS Energy, LLC is considered to be the operator of the above wells effective January 1, 2003, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000034 (Principal – ABS Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NOMBER
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL f	Tent bottom-hole depth, reenter plugged wells, or to	7. UNIT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		orm to such proposals.	8. WELL NAME and NUMBER: see attached list
2. NAME OF OPERATOR:	/ 5		9. API NUMBER:
2 ADDRESS OF OPERATOR	ergy (formerly Twin Rangely, CO 81648	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:	see attached list		county: Grand
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volur	nes, etc.
and ownership	in the wells listed	Jelco Energy sold a l of the attached la	ist. The new
owner and oper	ator is ABS Energy	LLC, P.O. Box 736, hip of all operatin	a rights to ABS
Energy LLC.	reinquishes owners	mip of all operation	9 1191100 00 1120
Energy LLC.			
Monda	Clade-		
New Operator/	ABS Mnergy LLC.		
P.O. Box 736			
Rangely, CO `	8 1648		
Fax 970-675-8			
Office 970-629		2.4	
ABS Energy LL	C BLM Bond UTB0000	34	
NAME (PLEASE PRINT)	Linda C. Gordon	TITLE Office	Mgr
X	21. 11. 11. 11. 11. 11. 11. 11. 11. 11.	7/2	/03
SIGNATURE	Mary Colone	DATE	
(This space for State use only)			
			RECEIVED

JUL 0 8 2003

<u>,</u>

WELL NAMES, EN TITY #'S AND WELL ID

WELL NAME	ENTITY#	API#	WELL TYPE	LEGAL DESCRIPTION	LEASE TYPE	STATUS
FEDERAL 14-1A	08150	4301930436	GAS	T20S,R21E, SEC 14	FEDERAL	TA
FEDERAL 1-10	08141	4301930484	GAS	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 10-2	08207	4301931210	GAS	T20S,R21E, SEC 10	FEDERAL	TA
FEDERAL 11-1	08142	4301930485	GAS	T20S,R21E, SEC 11	FEDERAL	Ρ
FEDERAL 11-2	08143	4301930882	GAS	T20S,R21E, SEC 11	FEDERAL	S
FEDERAL 11-3	08144	4301930884	GAS	T20S,R21E, SEC 11	FEDERAL	P
FEDERAL 12-1	08145	4301930881	GAS	T20S,R21E, SEC 12	FEDERAL	TA
FEDERAL 13-1	08146	4301930348	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-2	08147	4301930673	GAS	T20S,R21E, SEC 13	FEDERAL	Р
FEDERAL 13-3	08148	4301930883	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 13-4	08149	4301930885	GAS	T20S,R21E, SEC 13	FEDERAL	TA
FEDERAL 14-1	08169	4301930430	GAS	T20S,R21E, SEC 14	FEDERAL	Р
FEDERAL 14-2	08151	4301930487	GAS	T20S,R21E, SEC 14	FEDERAL	Р
FEDERAL 14-3	08151	4301930488	GAS	T20S,R21E, SEC 14	FEDERAL	Р
FEDERAL 14-3	08152	4301930488	GAS	T20S,R21E, SEC 14	FEDERAL	s S
	11391	4301930585	GAS	T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 15-1 FEDERAL 15-2	08154	4301930636	GAS	T20S,R21E, SEC 15	FEDERAL	S
			GAS	T20S,R21E, SEC 15	FEDERAL	P
FEDERAL 15-3	08155	4301930637		T20S,R21E, SEC 15	FEDERAL	TA
FEDERAL 15-4	10140	4301930887	GAS	T20S,R21E, SEC 18	FEDERAL	S
FEDERAL 18-1	08200	4301930875	GAS	• •		TA
FEDERAL 19-1A	08201	4301930896	GAS	T20S,R22E, SEC 19	FEDERAL	
FEDERAL 19-3	08201	4301930302	GAS	T20S,R22E, SEC 19	FEDERAL	TA P
FEDERAL 22-1	08156	4301930625	GAS	T20S,R21E, SEC 22	FEDERAL	P
FEDERAL 23-1	11393	4301930355	GAS	T20S,R21E, SEC 23	FEDERAL	
FEDERAL 23-2	08140	4301930586	GAS	T20S,R21E, SEC 23	FEDERAL	S P
FEDERAL 23-3	08157	43019 30588	GAS	T20S,R21E, SEC 23	FEDERAL	
FEDERAL 23-4	08158	43019 30760	GAS	T20S,R21E, SEC 23	FEDERAL	P
FEDERAL 24-2	08159	4301930530	GAS	T20S,R21E, SEC 24	FEDERAL	Р
FEDERAL 24-3	11395	4301930432	GAS	T20S,R21E, SEC 24	FEDERAL	P
FEDERAL 24-4	08208	4301930900	GAS	T20S,R21E, SEC 24	FEDERAL	TA
FEDERAL 25-1	11394	4301930359	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-2	11392	4301930587	OIL	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-3	08171	4301930575	GAS	T20S,R21E, SEC 25	FEDERAL	S
FEDERAL 25-4	08181	4301930743	GAS	T20S,R21E, SEC 25	FEDERAL	P
FEDERAL 30-1	08203	4301930429	GAS	T20S,R22E, SEC 30	FEDERAL	S
FEDERAL 31-1A	08204	4301930308	GAS	T20S,R22E, SEC 31	FEDERAL	P
STATE 32-1	08206	4301930347 ¢		T20S,R22E, SEC 32	STATE	P
CC#1~	11666	4301930298	OIL	T20S,R21E, SEC 3	FEDERAL	P
CC #4	02515	4301930392	OIL	T20S,R21E, SEC 11	FEDERAL	S
CC #5	02490	4301930393	OIL	T20S,R21E, SEC 11	FEDERAL	TA
CC #8	09820	4301931197	OIL	T20S,R21E, SEC 3	FEDERAL	S
ÇC #10,	11666	4301931203	OIL	T20S,R21E, SEC 3	FEDERAL	S
FEDERAL 675-1*	11666	4301930376	OIL	T20S,R21E, SEC 10	FEDERAL	Р
FEDERAL 675-3	00303	4301931094	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-4	11666	4301931187	OIL	T20S,R21E, SEC 10	FEDERAL	Р
FEDERAL*675-5*	11666	4301931199	OIL	T20S,R21E, SEC 10	FEDERAL	S
FEDERAL 675-6#	11666	4301931208	OIL	T20S,R21E, SEC 9	FEDERAL	S

OPERATOR CHANGE WORKSHEET

ROUTING 1. GLH 2. CDW

2. CDW 3. FILE

Change of Operator (Well Sold)

5. If NO, the operator was contacted contacted on:

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed be	low has changed,	effectiv	e:			1/1/2003		a
FROM: (Old Operator):				TO: (New O	perator):			
N1825-Jelco Energy, Inc.				N2475-ABS E	nergy, LLC			
PO Box 948			PO Box	k 736				
Rangely, CO 81648				Rangel	y, CO 8164	8		
Phone: (970) 629-1116				Phone:	(970) 629-	1116		
	CA No.			Unit:	` ,			
WELL(S)				<u> </u>	•			
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
		İ		İ	NO	TYPE	TYPE	STATUS
EDERAL 1-10	10	200S	210E	4301930484	8141	FEDERAL		S
EDERAL 10-2	10	200S	210E	4301931210	8207	FEDERAL		TA
EDERAL 11-1	11	200S	210E	4301930485	8142	FEDERAL		Р
EDERAL 11-2	11	200S	210E	4301930882	8143	FEDERAL		s
EDERAL 11-3	11	200S	210E	4301930884	8144	FEDERAL		Р
EDERAL 12-1	12	2008	210E	4301930881	8145	FEDERAL		Р
EDERAL 13-1	13	200S	210E	4301930348	8146	FEDERAL		TA
EDERAL 13-2	13	200S	210E	4301930673	8147	FEDERAL		Р
EDERAL 13-3	13			4301930883	8148	FEDERAL		TA
EDERAL 13-4	13			4301930885	8149	FEDERAL		TA
EDERAL 14-1	14			4301930430	8169	FEDERAL		P
EDERAL 14-1A	14		1	4301930436	8150	FEDERAL		TA
EDERAL 14-2	14			4301930487	8151	FEDERAL		Р
EDERAL 15-1	15			4301930585	11391	FEDERAL		TA
EDERAL 15-2	15			<u> </u>	8154	FEDERAL		S
EDERAL 15-3	15			4301930637	8155	FEDERAL		Р
EDERAL 15-4	15			4301930887	10140	FEDERAL		TA
EDERAL 22-1	22			4301930625	8156	FEDERAL		Р
		ļ					ļ	ļ
	<u> </u>	l	<u>l</u>		<u> </u>	<u> </u>	<u> </u>	<u> </u>
PERATOR CHANGES DOCUM	ENTATION							
Inter date after each listed item is complete								
. (R649-8-10) Sundry or legal documentat		from th	• EUD	MFR operator (n.	7/8/2003		
. (No 12 o 10) Sundry of logal documental	ion was received	iioiii tii	rok	WILK operator (JII.	17072003	-	
. (R649-8-10) Sundry or legal documentat	ion was received t	from th	. NFW	onerator on:	7/8/2003			
. (110 17 0 10) canaly of logal documentat	ion was received	iiviii ul	C 1487 44	operator on.	11012003	-		
. The new company was checked on the D	epartment of Co	mmerc	e, Divi	sion of Corpora	ations Data	base on:		8/7/200
								:

6.	(R649-9-2)Waste Management Plan has been received on:	IN PLACE		
7.	Federal and Indian Lease Wells: The BLM and or the Boot or operator change for all wells listed on Federal or Indian leases on		he merge	r, name change,
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for	wells listed on:	n/a	_
9.	Federal and Indian Communization Agreements ("C	•	n/a	_
10	O. Underground Injection Control ("UIC") The Division for the enhanced/secondary recovery unit/project for the water disp		C Form 5,	Transfer of Authority to Inject,
D.	ATA ENTRY:			
1.	Changes entered in the Oil and Gas Database on:	8/7/2003		
2.	Changes have been entered on the Monthly Operator Change Spr	ead Sheet on:	8/7/2003	<i>,</i>
3.	Bond information entered in RBDMS on:	n/a		
4.	Fee wells attached to bond in RBDMS on:	n/a		
S	TATE WELL(S) BOND VERIFICATION:			
1.	State well(s) covered by Bond Number:	n/a		
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	B000034		
	NDIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	n/a		
	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by	Bond Number	n/a	_
2.	The FORMER operator has requested a release of liability from their The Division sent response by letter on:	r bond on: n/a	n/a	-
	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been conta of their responsibility to notify all interest owners of this change on:	cted and informed by	a letter fro	m the Division
C	OMMENTS:			
				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING						J. LEA	SE DESIGNATION AND SERIAL NUMBER.		
SUNDRY NOTICES AND REPORTS ON WELLS						6. IF IN	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to						7. UNI	7. UNIT or CA AGREEMENT NAME:		
1. TY	drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL GAS WELL OTHER						8. WEL	L NAME and NUMBER:	
2 NA	2. NAME OF OPERATOR:						9 API	9. API NUMBER:	
	Elk Production, LLC $\mu 2650$							"""	
	DDRESS OF OPERATOR:						PHONE NUMBER:	10. FIE	LD AND POOL, OR WILDCAT:
	S. Post Oak Lane #320 CITY	, Ho	uston STAT	EIX	_{ZIP} 7705	96	(713) 751-9500		
	OOTAGES AT SURFACE: See at	tacl	ned list	7046				COUNT	Y: 100 100 100 100 100 100 100 100 100 10
Q	QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:							STATE: UTAH	
11.	CHECK APP	ROF	PRIATE BOXES TO	INDIC	CATE NA	ATURE	OF NOTICE, REPO	ORT, O	R OTHER DATA
	TYPE OF SUBMISSION	Π					YPE OF ACTION		
	NOTICE OF INTENT		ACIDIZE			DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)		ALTER CASING			FRACTURE	TREAT		SIDETRACK TO REPAIR WELL
	Approximate date work will start:	$ \Box$	CASING REPAIR			NEW CONS	STRUCTION		TEMPORARILY ABANDON
			CHANGE TO PREVIOUS PL	ANS		OPERATOR	R CHANGE		TUBING REPAIR
			CHANGE TUBING			PLUG AND	ABANDON		VENT OR FLARE
	SUBSEQUENT REPORT		CHANGE WELL NAME			PLUG BAC	K		WATER DISPOSAL
	(Submit Original Form Only) Date of work completion:		CHANGE WELL STATUS			PRODUCTI	ON (START/RESUME)		WATER SHUT-OFF
			COMMINGLE PRODUCING	FORMATIO	ONS 🗌	RECLAMA	TION OF WELL SITE		OTHER:
			CONVERT WELL TYPE			RECOMPLI	ETE - DIFFERENT FORMATION	N	
12.	DESCRIBE PROPOSED OR CO	OMPL	ETED OPERATIONS. Cle	early show	v all pertiner	nt details in	cluding dates, depths, volu	mes, etc.	
CF	nange of operator from A	ARS	S Energy III C to El	k Prodi	uction I I	C			
٠.	lange of operator non-		, L. 1919), LLO 10 L.		401.01. 21	-0.			
OI	d Operator: ABS Energ	ıv. L	.c N247	75					
Ο.	a operator. Abo Energ	,,, -		_					
	A 1	1	/)						
D.	, Lush	~	\sim						
Ву	Andy Saied Managin	ъ М	ember						
PO Box 307 Farmington, NM 87499									
	raimington, Mr	07	433						
Ne	ew Operator: ELK PRO	DDU	JCTION, LLC						
NAN	ME (PLEASE PRINT) Richard F	. Cı	rist				Executive Vice	Preside	ent
	NATURE Rich	ds.	d P. Crist	•		DA	TE 8/12	104	! ,
(This	space for State use only)								

RECEIVED AUG 17 2004

ATTACHMENT TO SUNDRY NOTICE

Transfer from ABS Energy, LLC to Elk Production, LLC Effective July 22, 2004

Well Name	<u>API #</u>	Location
State 32-1	43-019-30347	SE¼NW¼, Sec. 32, T 20 S, R 22 E
Federal 31-1A	43-019-30308	NE ¹ / ₄ NW ¹ / ₄ , Sec. 31, T 20 S, R 22 E
Federal 30-1	43-019-30429	SW1/4NW1/4, Sec. 30, T 20 S, R 22 E
Federal 25-1	43-019-30359	SW1/4NE1/4, Sec. 25, T 20 S, R 21 E
Federal 25-2	43-019-30587	SW1/4SW1/4, Sec. 25, T 20 S, R 21 E
Federal 25-3	43-019-30575	SE1/4SE1/4, Sec. 25, T 20 S, R 21 E
Federal 25-4	43-019-30743	NE¼NW¼, Sec. 25, T 20 S, R 21 E
Federal 24-4	43-019-30900	NW1/4NE1/4, Sec. 24, T 20 S, R 21 E
Federal 24-2	43-019-30530	NW ¹ / ₄ NW ¹ / ₄ , Sec. 24, T 20 S, R 21 E
Federal 24-3	43-019-30432	SW¼SE¼, Sec. 24, T 20 S, R 21 E
Federal 23-1	43-019-30355	SW1/4NE1/4, Sec. 23, T 20 S, R 21 E
Federal 23-3	43-019-30588	NE'4SW'4, Sec. 23, T 20 S, R 21 E
Federal 23-4	43-019-30760	NW1/4SE1/4, Sec. 23, T 20 S, R 21 E
Federal 23-2	43-019-30586	NW¼NW¼, Sec. 23, T 20 S, R 21 E
Federal 22-1	43-019-30625	SE¼NE¼, Sec. 22, T 20 S, R 21 E
Federal 19-3	43-019-30302	SW¼SW¼, Sec. 19, T 20 S, R 22 E
Federal 19-1A	43-019-30896	SW¼NW¼, Sec. 19, T 20 S, R 22 E
Federal 18-1	43-019-30875	NE¼SW¼, Sec. 18, T 20 S, R 22 E

Well Name	<u>API#</u>	Location
Federal 15-2	43-019-30636	NW¼NW¼, Sec. 15, T 20 S, R 21 E
Federal 15-1	43-019-30585	NE1/4SE1/4, Sec. 15, T 20 S, R 21 E
Federal 15-3	43-019-30637	NE¼NE¼, Sec. 15, T 20 S, R 21 E
Federal 15-4	43-019-30887	SW ¹ / ₄ SW ¹ / ₄ , Sec. 15, T 20 S, R 21 E
Federal 14-3	43-019-30488	NE1/4SE1/4, Sec. 14, T 20 S, R 21 E
Federal 14-1A	43-019-30436	NW¼NW¼, Sec. 14, T 20 S, R 12 E
Federal 14-2	43-019-30487	NE1/4NE1/4, Sec. 14, T 20 S, R 21 E
Federal 14-1	43-019-30430	NW1/4NW1/4, Sec. 14, T 20 S, R 21 E
Federal 14-4	43-019-30878	SW1/4SW1/4, Sec. 14, T 20 S, R 21 E
Federal 13-2	43-019-30673	SE ¹ / ₄ NW ¹ / ₄ , Sec. 13, T 20 S, R 21 E
Federal 13-4	43-019-30885	NW1/4SE1/4, Sec. 13, T 20 S, R 21 E
Federal 13-1	43-019-30348	SW1/4SW1/4, Sec. 13, T 20 S, R 21 E
Federal 13-3	43-019-30883	NW1/4NE1/4, Sec. 13, T 20 S, R 21 E
Federal 12-1	43-019-30881	SW ¹ / ₄ SW ¹ / ₄ , Sec. 12, T 20 S, R 21 E
Calf Canyon 4	43-019-30392	NW1/4NW1/4, Sec. 11, T 20 S, R 21 E
Federal 11-3	43-019-30884	SW1/4SW1/4, Sec. 11, T 20 S, R 21 E
Calf Canyon 5	43-019-30393	SE¼NE¼, Sec. 11, T 20 S, R 21 E
Federal 11-1	43-019-30485	NW1/4SW1/4, Sec. 11, T 20 S, R 21 E
Federal 11-2	43-019-30882	SE1/4SE1/4, Sec. 11, T 20 S, R 21 E
Federal 675 5	43-019-31199	NW ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E
Federal 1-10	43-019-30484	NW1/4SW1/4, Sec. 10, T 20 S, R 21 E

Well Name	API#	Location
Federal 675 4	43-019-31187	NE¼NW¼, Sec. 10, T 20 S, R 21 E
Fed 3-675	43-019-31094	SW¼NW¼, Sec. 10, T 20 S, R 21 E
Federal 675-1	43-019-30376	NE ¹ / ₄ NW ¹ / ₄ , Sec. 10, T 20 S, R 21 E
Federal 10-2	43-019-31210	NE¼SW¼, Sec. 10, T 20 S, R 21 E
Federal 675-6	43-019-31208	NE ¹ / ₄ NE ¹ / ₄ , Sec. 9, T 20 S, R 21 E
Calf Canyon 1	43-019-30298	SW1/4SE1/4, Sec. 3, T 20 S, R 21 E
Calf Canyon 8	43-019-31197	SE1/4SW1/4, Sec. 3, T 20 S, R 21 E
Calf Canyon Fed 10	43-019-31203	SE1/4SE1/4, Sec. 3, T 20 S, R 21 E
Calf Cyn 7	43-019-31168	SE1/4SW1/4, Sec. 3, T 20 S, R 21 E
Calf Canyon 11	43-019-31209	SW ¹ / ₄ SW ¹ / ₄ , Sec. 2, T 20 S, R 21 E

OPERATOR CHANGE WORKSHEET

ROUTING					
1. GLH					
2. CDW					
3. FILE					

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:	7/22/2004
FROM: (Old Operator):	TO: (New Operator):
N2475-ABS Energy, LLC	N2650-Elk Production, LLC
PO Box 307	770 S Post Oak Lane, Suite 320
Farmington, NM 87499	Houston, TX 77056
Phone: 1-(Phone: 1-(713) 751-9500
CA No.	Unit:

NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL
					NO	TYPE	TYPE	STATUS
FED 3-675	10	200S	210E	4301931094	303	Fed	GW	S
FEDERAL 10-2	10	200S	210E	4301931210	8207	Fed	GW	TA
FEDERAL 11-2	11	200S	210E	4301930882	8143	Fed	GW -	S
FEDERAL 11-3	11	200S	210E	4301930884	8144	Fed	GW	P
FEDERAL 12-1	12	200S	210E	4301930881	8145	Fed	GW	P
FEDERAL 13-2	13	200S	210E	4301930673	8147	Fed	GW	P
FEDERAL 13-3	13	200S	210E	4301930883	8148	Fed	GW	TA
FEDERAL 13-4	13	200S	210E	4301930885	8149	Fed	GW	TA
FEDERAL 14-4	14	200S	210E	4301930878	8153	Fed	GW	S
FEDERAL 15-2	15	200S	210E	4301930636	8154	Fed	GW	P
FEDERAL 15-3	15	200S	210E	4301930637	8155	Fed	GW	S
FEDERAL 15-4	15	200S	210E	4301930887	10140	Fed	GW	TA
FEDERAL 22-1	22	200S	210E	4301930625	8156	Fed	GW	P
FEDERAL 23-4	23	200S	210E	4301930760	8158	Fed	GW	P
FEDERAL 24-4	24	200S	210E	4301930900	8208	Fed	GW	TA
FEDERAL 25-4	25	200S	210E	4301930743	8181	Fed	GW	P
FEDERAL 18-1	18	200S	220E	4301930875	8200	Fed	GW	S
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Fed	GW	TA
								1

OPERATOR CHANGES DOCUMENTATION

Enter	date	after	each	listed	item	ie a	complete	d

1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	8/17/2004
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	8/17/2004

	, , ,				
3.	The new company was checked on the Department of Com	nmerce	e, Division of Corpora	tions Database on:	7/27/2004
4.	Is the new operator registered in the State of Utah:	YES	Business Number:	5693065-0161	
5.	If NO, the operator was contacted contacted on:		-		
6a.	(R649-9-2)Waste Management Plan has been received on:		to follow		
6b.	Inspections of LA PA state/fee well sites requested on:		8/31/2004		

7. Federal and Indian Lease Wells: The BLM and or the	e RIA has approved the merger name change
or operator change for all wells listed on Federal or Indian leases	11
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator in	for wells listed on: n/a
9. Federal and Indian Communization Agreements (("CA"):
The BLM or BIA has approved the operator for all wells listed	d within a CA on: n/a
10. Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for the	Division has approved UIC Form 5, Transfer of Authority to water disposal well(s) listed on:
DATA ENTRY:	
1. Changes entered in the Oil and Gas Database on:	8/31/2004
2. Changes have been entered on the Monthly Operator Change S	Spread Sheet on: 8/31/2004
3. Bond information entered in RBDMS on:	8/31/2004
4. Fee/State wells attached to bond in RBDMS on:	8/31/2004
5. Injection Projects to new operator in RBDMS on:	n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	n/a
FEDERAL WELL(S) BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number:	<u>B000963</u>
INDIAN WELL(S) BOND VERIFICATION:	
1. Indian well(s) covered by Bond Number:	n/a
FEE & STATE WELL(S) BOND VERIFICATION:	
1. (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number B000969
2. The FORMER operator has requested a release of liability from to The Division sent response by letter on:	their bond on: TLA held
LEASE INTEREST OWNER NOTIFICATION:	A-10-10-10-10-10-10-10-10-10-10-10-10-10-
3. (R649-2-10) The FORMER operator of the fee wells has been coof their responsibility to notify all interest owners of this change of	
COMMENTS:	

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 crial No.

OF LAND MANAGEMENT	5. Lease Serial
--------------------	-----------------

SUNDRY	NOTICES AND REF	PORTS ON	WEL	LS	UTU-214	M LITUO	2140	A
Do not use th	nis form for proposals t eli. Use Form 3160-3 (/	o drill or to	re-ei	nter an		Allottee or Tribe N		
SUBMIT IN TRI	IPLICATE- Other instr	uctions on i	evers	se side.	7. If Unit or (CA/Agreement, Na	ame and/	or No.
1. Type of Well Oil Well	Gas Well Other				8. Well Nam	e and No		
2. Name of Operator Elk Production			•		Multiple			
3a. Address	on, LLC	3b. Phone No.	(inchido	area coda)	9. API Well			
770 S. Post Oak Lane #320, Ho	ouston, TX 77056	(713)751-95		urea coae)		Pool, or Explorate	ory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)				11 County or	Parish, State		
See attached					1	•		
					L	County, Utah		
	PPROPRIATE BOX(ES) TO	INDICATE N			EPORT, OR	OTHER DATA	<u> </u>	
TYPE OF SUBMISSION			TYP	E OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Trea		Production (Sta	urt/Resume)	Water Shut-C Well Integrity		
Subsequent Report	Casing Repair	New Constru		Recomplete	i	Other Chan		perator
Final Abandonment Notice	Change Plans	Plug and Aba	ndon	Temporarily Al	andon			
Final Adarkionment Notice	Convert to Injection	Plug Back		Water Disposal				
testing has been completed. Fit determined that the site is ready	ABS Energy, LLC to Elk Pro	filed only after all	requirem	nents, including reclam				
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	1						
Richard P. Crist	:	Т	itle Ex	ecutive Vice Presid	ent			
Signature Rucha	rd P. Cris	<i>t</i>	Date	8/12/0	94			
	THIS SPACE FOR	FEDERAL (OR ST	TATE OFFICE	USE			
Approved by Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	o conduct operations thereon.	n the subject lease	Of	uleDivision of F Moab Field (25	
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it a lent statements or representations	crime for any pe as to any matter w	erson kno vithin its	owingly and willfully jurisdiction.	to make to any	department or age	ncy of the	ne United
		-						

(Instructions on page 2)

Conditions Attached

SEP 0 7 2004

cc' udogm

ATTACHMENT TO SUNDRY NOTICE

Wells Located on UTU-02140A

Well Name	<u>API #</u>	<u>Location</u>
Federal 1-10	43-019-30484	NW¼SW¼, Sec. 10, T20S, R21E
Federal 10-2	43-019-31210	NE1/4SW1/4, Sec. 10, T20R, R21E
Federal 11-1	43-019-30485	NW ¹ / ₄ SW ¹ / ₄ , Sec. 11, T20S, R21E
Federal 11-2 ✓	43-019-30882	SE1/4SE1/4, Sec. 11, T20S, R21E
Federal 11-3	43-019-30884	SW1/4SW1/4, Sec. 11, T20S, R21E
Federal 12-1	43-019-30881	SW1/4SW1/4, Sec. 12, T20S, R21E
Federal 13-1√	43-019-30348	SW1/4SW1/4, Sec. 13, T20S, R21E
Federal 13-2 V	43-019-30673	SE1/4NW1/4, Sec. 13, T20S, R21E
Federal 13-3	43-019-30883	NW ¹ / ₄ NE ¹ / ₄ , Sec. 13, T20S, R21E
Federal 13-4	43-019-30885	NW'4SE'4, Sec. 13, T20S, R21E
Federal 14-1	43-019-30430	NW ¹ / ₄ NW ¹ / ₄ , Sec. 14, T20S, R21E
Federal 14-1A	43-019-30436	NW ¹ / ₄ NW ¹ / ₄ , Sec. 14, T20S, R21E
Federal 14-2	43-019-30487	NE¼NE¼, Sec. 14, T20S, R21E
Federal 15-1	43-019-30585	NE¼SE¼, Sec. 15, T20S, R21E
Federal 15-2	43-019-30636	NW¼NW¼, Sec. 15, T20S, R21E
Federal 15-3 🗸	43-019-30637	NE¼NE¼, Sec. 15, T20S, R21E
Federal 15-4	43-019-30887	SW1/4SW1/4, Sec. 15, T20S, R21E
Federal 22-1	43-019-30625	SE1/4NE1/4, Sec. 22, T20S, R21E

Elk Production, LLC All Wells on Lease Sections 10, 11, 12, 13, 14, 15 and 22, T20S, R21E Lease UTU02140A Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leases which would entitle the applicant to conduct operations thereon.

Be advised that Elk Production, LLC is considered to be the operator of all wells on lease UTU02140A effective July 22, 2004, and is responsible under the terms and conditions of the leases for the operations conducted on the leased lands.

Bond coverage for these well is provided by UTB000135 (Principal – Elk Production, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Elk Production, LLC

770 South Post Oak Lane, Suite 320 Houston, Texas 77056

Telephone (713) 751-9500

Facsimile (713) 751-9501

August 31, 2004

Mr. John Baza Associate Director of Oil & Gas Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801

Dear Mr. Baza:

Please find attached seven "Sundry Notices" for work being proposed on various wells in the Cisco Dome Field. If you have any questions regarding the attached Sundry Notices, please feel free to contact me.

These Sundries have also been sent to the Bureau of Land Management office in Moab Utah for their approval.

Regards,

RECEIVED

SEP 0 2 2004

DIV. OF OIL, GAS & MINING

, , --,

Tom Young Vice President – Operations

TY:kn

Enc.

Form 3160-5 (August 1999)

UNITED STATES DE

FORM APPROVED OMB No. 1004-0135

PARTMENT OF THE INTERIOR	Expires November 30, 2000
UREAU OF LAND MANAGEMENT	5. Lease Serial No. UTU 021
NOTICES AND REPORTS ON WELLS	2008143

	BUREAU OF LAND MA	NAGEMENI	5. Le	ase Serial No. UTU 02140A
SUNDR	Y NOTICES AND RE	PORTS ON WELLS		no 8143
Do not use th	is form for proposals	to drill or to re-enter	an 6. 1f	Indian, Allottee or Tribe Name
abandoned we	ell. Use Form 3160-3 (A	(PD) for such proposal	ls.	
				No. CAMA
SUBMIT IN TR	IPLICATE - Other ins	tructions on reverse	eside / / II	Unit or CA/Agreement, Name and/or No.
1. Type of Well				
Oil Well Gas Well	Other			ell Name and No.
2. Name of Operator				ederal #11-2
FIK Pot	roleum LL			PI Well No.
30 Address	not nakin	, 3b. Phone No. (includ		3-019-30882000
	, , , , ,			eld and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.	. T., R., M., or Survey Descrip	tion)	205 21F GTG	ester Cisco/Cdr. mtn.
117' FSL Z	798' FEL (SE/SE) Secli,	203,21- 11. Co	ounty or Parish, State
617.02	,		C	rand County, Ntah
39 675	45 \$ -109.	55 772		12.12 (2.17), 10
10 CHECK AP	DD ODDIATE DOV(ES)	TO INDICATE NATI	RE OF NOTICE, REPORT	OR OTHER DATA
12. CHECK AP	PROPRIATE BOX(ES)	TO INDICATE IMITO	165 01 11011025,1222 0111	
TYPE OF SUBMISSION	-	TY	PE OF ACTION	
	☐ Acidize	☐ Deepen	Production (Start/Resume	Water Shut-Off
10		Fracture Treat	Reclamation	Well Integrity
Notice of Intent	Alter Casing			Other Add Zones
Subsequent Report	Casing Repair	New Construction	Recomplete	& Commungle
	Change Plans	Plug and Abandon	Temporarily Abandon	2 Committing to
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
within o , Clea. 2. Perf	ne week to nout we corate 295	There atter. (16 ore and 3-60', 288	Tost casi	2004 and complete ng 662-65' I to production
14. I hereby certify that the foregoin	ng is true and correct		· · · · · · · · · · · · · · · · · · ·	MECENTER
Name (Printed/Typed)	-5			a- IVED
Jom C.	Voung	Title	N.P. Operati	SEP 12 2000
			•	2 2004
Signature		Date	P-6-04	UIV. OF OIL CO.
The second secon	THE CDAC	FOR FEDERAL OR S	TATE OFFICE USE	9/38 // No
	IHIS SPACE			in G
		_	Accepted by the	Date
Approved by		[]	MOLLE TAMERINES	Date Sederal Approval Of This
Conditions of approval, if any, are certify that the applicant holds lega	attached. Approval of this no	ouce does not warrant or ghts in the subject lease	Gas and Mining	Action Is Necessary
which would entitle the applicant to d	conduct operations thereon.	5	al MINU	- House is two obsciry
		nate:	Icolina in the make	o any department or agency of the United
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraudule	tle 43 U.S.C. Section 1212, mi ent statements or representation	ake it a crime for any person is as to any matter within its j	wisditue	department of agency of the offices
Tables any raise, nemous or madure	or inproduction	Du-	W 11711 VV	5
		- 7	ause No. 102-16 1	-

Form 3160-5 (April 2004)

RECEIVE

UNITED STATES
DEPARTMENT OF THE INTERIOR

JAN 3 1 2005

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

Ľ	DI ARTIVIDIA OF THE				Expires: March 31, 2007
	BUREAU OF LAND MAN. NOTICES AND REF	DiV. (OF OIL, GAS & MIN	Lease S UTU	erial No. 02140 A
Do not use th	nis form for proposals to ell. Use Form 3160-3 (A	o drill or to re	e-enter an	6. If Ind	an, Allottee or Tribe Name
SUBMIT IN TRI	7. If Uni	or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well	Gas Well Other			ļ	Name and No.
2. Name of Operator Elk Production	on LLC		,	Fede 9. API	ral #11-2 Well No.
3a. Address 1401 17th. Street, Suite 700, Do	enver Colorado, 80202	3b. Phone No. (inc.)	ude area code)		9 30882 00 00 and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., 7		<u> </u>		_	ter Cisco Cedar Mountain
617' FSL & 798'FEL, SE/SE S	ection 11, T20S, R21E				ty or Parish, State
	/				d County, Utah
	PROPRIATE BOX(ES) TO			REPORT, (OR OTHER DATA
TYPE OF SUBMISSION		1	YPE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Si	tart/Resume)	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	Casing Repair	New Constructio			Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abando Plug Back	n		
Attach the Bond under which the following completion of the investing has been completed. Find determined that the site is ready This workover was begun fluid entry was noted. On the casing from 1465 to 190 suspended to evaluate furtilities is suspected that water in	ne work will be performed or provided operations. If the operation real Abandonment Notices shall be from final inspection.) 10/8/04. A swab test of the well 11/19/04 a rig was moved back borr above the top of cement between options.	de the Bond No. on firesults in a multiple co iled only after all requ ill was attempted. As in on the well. Us hind the 4-1/2" cas the reason the well s	e with BLM/BIA. Requi mpletion or recompletion irements, including reclar after initial swab recovering a packer it was defing. At this point (11/	red subsequer in a new inter nation, have b very of water termined the 22/04) the o	oths of all pertinent markers and zones. It reports shall be filed within 30 days wal, a Form 3160-4 shall be filed once een completed, and the operator has a standing in casing little gas or at numerous holes were located in peration was temporarily ago early in this well's life and
14. I hereby certify that the foreg Name (Printed/Typed) Tom C. Young	oing is true and correct	Title	VP Operations		
Signature /	7-7	Date	1-25	-05	_
	THIS SPACE FOR F	EDERAL OR	STATE OFFICE	USE	•
Approved by			Title		Date
Conditions of approval, if any, are at certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in		Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to arry matter within its jurisdiction.

(Instructions on page 2)



RECEIVED
JAN 3 1 2005

er OIL, GAS & MINING

January 25, 2005

Mr. Eric Jones
United States Department of Interior
Bureau of Land Management
Moab Field Office
82 East Dogwood Ave.
Moab, Utah 84532

Dear Mr. Jones:

Please find attached three copies each of "Sundry Notices" for work completed on four wells in the Cisco Dome field. On one of the four wells perforations were added and a Form 3160-4 is included for that well. Two of the four workovers were on wells which had been off production for some time. We were unable to establish production with the work done on these two wells and they remain shut in while we evaluate other options. A fourth well which had also been off production for a good number of years was returned to production by installing a pump to remove fluid build up. If you have any questions regarding the attached Sundry Notices, please feel free to contact me at my office at 303/296-4505 or on my cellular 303/868-9944.

Sincerely,

Tom Young

Vice President – Operations

yee : Mr. John Bazaj

Associate Director of Oil & Gas Utah Division of Oil, Gas, and Mining. 1594 west North Temple, Suite 1210 Box 145801 Salt Lake City, Utah 84114-5801

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

	ROUTING
Γ	1. DJJ
H	A CDIII

								2. CDW
X - Change of Operator (Well Sold)				Opera	ator Name	Change/Merg	ger	
The operator of the well(s) listed below has changed, effective:					8/1/2011			
FROM: (Old Operator):				TO: (New O ₁	nerator):			
N2650-Elk Production, LLC				N3785-SEP - C		LLC		
1401 17th Street, Suite 700					rickyard Rd			
Denver, CO 80202					ke City, UT			
Phone: 1 (303) 296-4505				Phone: 1 (435)	940-9001			
CA No.				Unit:				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
			·		NO		TYPE	STATUS
SEE ATTACHED LIST - 54 WELLS								
							- III	
ODED A TOD CHA NICES DOCUMENTS A TO	ON T							
OPERATOR CHANGES DOCUMENTATI Enter date after each listed item is completed	ON							
1. (R649-8-10) Sundry or legal documentation was rec	منييمط	fram th	. EOD	MED amanatan		0/6/2011		
				-	OII:	9/6/2011		
2. (R649-8-10) Sundry or legal documentation was rec				-		9/6/2011		
3. The new company was checked on the Department	of Co	mmer		-				7/18/2011
4a. Is the new operator registered in the State of Utah:		_	B	Business Numbe	r:	7934251-0160		
5a. (R649-9-2)Waste Management Plan has been received	ed on:			Requested	9/21/2011			
5b. Inspections of LA PA state/fee well sites complete of	n:			n/a	•			
5c. Reports current for Production/Disposition & Sundri	ies on	;	•	ok	•			
6. Federal and Indian Lease Wells: The BLM an	d or tl	ne BIA	has api	proved the merg	er. name ch	ange.		
or operator change for all wells listed on Federal or					BLM	not yet	BIA	n/a
7. Federal and Indian Units:								111 4
The BLM or BIA has approved the successor of un	nit one	erator fe	or wells	s listed on:		n/a		
8. Federal and Indian Communization Agreem				, 110 .04 011.		- W 4		
The BLM or BIA has approved the operator for all		•	-	a CA on:		n/a		
				a CA on. 1 5, Transfer of	Authority			
Inject, for the enhanced/secondary recovery unit/pro					-		n/a	
DATA ENTRY:	geet 1	or the v	vater ui	isposai wen(s) n	isted off.	-	11/a	
1. Changes entered in the Oil and Gas Database on:				9/20/2011				
 Changes have been entered on the Monthly Operat 	or Ch	ange S	nread			9/20/2011		
3. Bond information entered in RBDMS on:	01 (1)	ange o	preau	9/6/2011		<u> </u>		
4. Fee/State wells attached to bond in RBDMS on:			•	9/21/2011	•			
5. Injection Projects to new operator in RBDMS on:			-	n/a	•			
6. Receipt of Acceptance of Drilling Procedures for Al	PD/Ne	w on:	•		n/a			
BOND VERIFICATION:						•		
1. Federal well(s) covered by Bond Number:				UTB000465				
2. Indian well(s) covered by Bond Number:				n/a	•			
3a. (R649-3-1) The NEW operator of any state/fee well	l(s) li	sted cov	vered b	y Bond Number	•	1481053, 14	81056 and	1481054
3b. The FORMER operator has requested a release of 1	iabilit	y from	their bo	ond on:	not yet			
LEASE INTEREST OWNER NOTIFICATI	ON:							
4. (R649-2-10) The NEW operator of the fee wells has I	een c	ontacte	d and i	nformed by a le	tter from the	e Division		
of their responsibility to notify all interest owners of	this ch	ange o	n:		n/a			
COMMENTS:								

STATE OF UTAH

	DIVISION OF OIL, GAS AND MIN		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n drill horizontal la	new wells, significantly deepen existing wells below curre aterals. Use APPLICATION FOR PERMIT TO DRILL fo	ent bottom-hole depth, reenter plugged wells, or to irm for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_		8. WELL NAME and NUMBER: See attached list
2. NAME OF OPERATOR: SEP - CISCO DOME, LLC	· · · · · · · · · · · · · · · · · · ·		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd., Ste 210	Y Salt Lake City STATE UT ZIP	PHONE NUMBER: (435) 940-9001	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		<u> </u>	COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RAN	ICE MEDIDIAN:		STATE:
			UTAH
	ROPRIATE BOXES TO INDICAT	· · · · · · · · · · · · · · · · · · ·	ORT, OR OTHER DATA
TYPE OF SUBMISSION	_	TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	other: Change of Operator
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all pe	ertinent details including dates, depths, volun	nes, etc.
Previous Operator: Elk Production, LLC 1401 7th Street, Suite 700 Denver, Colorado 80202 303-296-4505	Salt Lake Ćity, U 435-940-9001	Rd., Śte. 210 JT	
	Utah DOGM Bol BLM Bond # U	nd# Thunderbird 2: 14811 TBDDD465	053-1481056; State 32-1; 148105
	effective 8/1/2	011	
SEP - CISCO DOME, LLC	representative:		
Name (Please Print): Dev	d Lillywhite	Title: President	,
Signature	d Lillywing /	Date 7/28//	
NAME (PLEASE PRINT) John Whis	sler	TITLE Chief Executive	Officer
SIGNATURE M. Whele	1	DATE 7/28/	
S.SIMIONE P. P.		DATE	

(This space for State use only)

APPROVED 913013011

Curleul Russell

Division of Oil, Gas and Mining (See Instructions on Reverse Side)

Earlene Russell, Engineering Technician

RECEIVED SEP 0 6 2011

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785) effective 8/1/2011

	,			6/1/2011			
well_name	sec	twp	rng	api	entity	well	stat
THUNDERBIRD 1	32	200S	240E	4301930058	10339	OW	P
FEDERAL 19-3	19	200S	220E	4301930302	8201	GW	TA
FEDERAL 31-1A	31	200S	220E	4301930308	8204	GW	P
STATE 32-1	32	200S	220E	4301930347	8206	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	GW	TA
FEDERAL 23-1	23	200S	210E	4301930355	11393	GW	P
FEDERAL 25-1	25	200S	210E	4301930359	11394	GW	S
CALF CANYON 5	11	200S	210E	4301930393	2490	OW	TA
FEDERAL 30-1	30	200S	220E	4301930429	8203	GW	S
FEDERAL 14-1	14	200S	210E	4301930430	8169	GW	P
FEDERAL 24-3	24	200S	210E	4301930432	11395	GW	S
FEDERAL 14-1A	14	200S	210E	4301930436	8150	GW	TA
FEDERAL 1-10	10	200S	210E	4301930484	8141	GW	S
FEDERAL 11-1	11	200S	210E	4301930485	8142	GW	P
FEDERAL 14-2	14	200S	210E	4301930487	8151	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	GW	S
FEDERAL 15-1	15	200S	210E	4301930585	11391	GW	TA
FEDERAL 23-2	23	200S	210E	4301930586	8140	GW	P
FEDERAL 25-2	25	200S	210E	4301930587	11392	OW	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	GW	P
FEDERAL 15-2	15	200S	210E	4301930636	8154	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	GW	P
FEDERAL 18-1	18	200S	220E	4301930875	8200	GW	S
FEDERAL 14-4	14	200S	210E	4301930878	8153	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	GW	S
FEDERAL 13-3	13	200S	210E	4301930883	8148	GW	TA
FEDERAL 11-3			210E	4301930884	8144		S
FEDERAL 13-4	13	200S	210E	4301930885	8149	GW	TA
FEDERAL 15-4	15	200S	210E	4301930887	10140	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	GW	TA
FED 3-675	10	200S	210E	4301930900	303	GW	S
FEDERAL 10-2	10	200S	210E	4301931034	8207	GW	TA
FEDERAL 14-6	14	200S	210E	4301931210	14803	GW	P
FEDERAL 14-7	14	200S	210E	4301931421	14780	GW	
FEDERAL 24-6	24	200S	210E	4301931422	14779	GW	P S
FEDERAL 23-6	23	200S	210E	4301931423	14848	GW	S
FEDERAL 15-8	15	200S	210E	4301931424	15006	GW	P
FEDERAL 15-7	15	200S	210E	4301931434	14868		S
FEDERAL 13-7	14	200S	210E			GW	P
				4301931436	14805	GW	
FEDERAL 11-6	11	200S	210E	4301931437	14869	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	GW	<u>S</u>
FEDERAL 23-5	23	200S	210E	4301931442	15007	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	GW	P
FEDERAL 25-5	25	200S	210E	4301931444	14849	GW	S

Form 3160-5 (September 2001)

1. Type of Well Oil Well 🖯

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other

✓ Gas Well©

Expires: January 31, 2004

5. Lease Serial No.
UTU-02140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 11-2

9. API Well No.
4301930882

10. Field and Pool, or Exploratory Area

2. Name of Operator SEP - CISCO DOME, LLC 3a. Address 3b. Phone No. (include area code) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 11-SESE Grand County, Utah 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deenen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Change of Operator Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Previous Operator: Elk Production, LLC 1401 17th Street, Ste 700 Denver, Colorado 80202 303-296-4505

New Operator: SEP - CISCO DOME, LLC 1245 Brickyard Rd., Ste. 210 Salk Lake City, Utah 84106 435-940-9001 RECEIVED

OCT 0 3 2011

Please be advised that SEP-CISCO DOME, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by UTB \$\text{QQQUID}\$.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1
David Lillywhite	Title President
Signature Assistant Market	Date 7-28-11
THE SPACE FOR FEDERA	L OR STATE OFFICE USE
Approved by ACCEPTED	Title Division of Pesau Pages 9/9/11
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	intor Mcab Hald Chare

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Conditions Atlached

SEP-Cisco Dome, LLC Lease UTU02140A Wells 1-10, 10-2, 11-1, 11-2, 11-3, 11-6, 12-1, 13-1, 13-2, 13-3, 13-4, 14-1, 14-1A, 14-2, 14-5, 14-6, 14-7, 15-1, 15-2, 15-3, 15-4, 15-5, 15-7, 15-8, 22-1 and 22-2 Sections 10, 11, 12, 13, 14, 15 and 22, T20S, R21E Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

	R	C)(JT	T	V	3
Γ			1.	D	J.	Ī	
-		-	_	_			-

								2. CDW
X - Change of Operator (Well Sold)				Opera	ator Name	Change/Merg	ger	
The operator of the well(s) listed below has changed,	effect	ive:				8/1/2011		
FROM: (Old Operator):				TO: (New O	perator):			
N2650-Elk Production, LLC				N3785-SEP - C		LLC		
1401 17th Street, Suite 700				1245 B	rickyard Rd	, Suite 210		
Denver, CO 80202				Salt Lal	ke City, UT	84106		
Phone: 1 (303) 296-4505				Phone: 1 (435)	940-9001			
CA No.		•		Unit:	-	CALF CA	NYON	
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
					NO		TYPE	STATUS
SEE ATTACHED LIST - 10 WELLS								
	<u> </u>							
OPERATOR CHANGES DOCUMENTATI	ON							
Enter date after each listed item is completed	.011							
1. (R649-8-10) Sundry or legal documentation was rec	eived	from th	ne FOR	MER operator	on:	9/6/2011		
2. (R649-8-10) Sundry or legal documentation was rec				-		9/6/2011		
3. The new company was checked on the Department				•	rations Dat			7/18/2011
4a. Is the new operator registered in the State of Utah:				Business Numbe		7934251-0160		7710720,11
5a. (R649-9-2)Waste Management Plan has been receive	ed on:	•		Requested	9/21/2011	770 1201 0100		
5b. Inspections of LA PA state/fee well sites complete of				n/a	-			
5c. Reports current for Production/Disposition & Sundri				ok	-			
6. Federal and Indian Lease Wells: The BLM an			hac an		- 			
or operator change for all wells listed on Federal or				proved the merg	BLM	_	BIA	m/a
7. Federal and Indian Units:	mulan	icases	OII.		DLM	not yet	DIA	n/a
The BLM or BIA has approved the successor of un	nit one	erator f	or well	s listed on:		n /o		
8. Federal and Indian Communization Agreem	•			s fisted off.		n/a		
The BLM or BIA has approved the operator for all		•	•	a CA on:		n/a		
				a CA on. 1 5, Transfer o f	f Authority			
Inject, for the enhanced/secondary recovery unit/pro					•		n/a	
DATA ENTRY:	oject I	or the t	race a	isposai wein(s) i	isiou oii.	-	II/ a	
1. Changes entered in the Oil and Gas Database on:				9/20/2011				
2. Changes have been entered on the Monthly Operat	or Ch	ange S	bread		-	9/20/2011		
3. Bond information entered in RBDMS on:			•	9/6/2011				
4. Fee/State wells attached to bond in RBDMS on:				9/21/2011				
5. Injection Projects to new operator in RBDMS on:			,	n/a	-		·	
6. Receipt of Acceptance of Drilling Procedures for Al	PD/Ne	ew on:			n/a			
BOND VERIFICATION:								
1. Federal well(s) covered by Bond Number:				UTB000465	-			
2. Indian well(s) covered by Bond Number:	11/2/ 11	- اسمند		n/a	-			
3a. (R649-3-1) The NEW operator of any state/fee wel								
3b. The FORMER operator has requested a release of I LEASE INTEREST OWNER NOTIFICATI		-	tneir bo	ond on:	not yet			

4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division

of their responsibility to notify all interest owners of this change on:

COMMENTS:

n/a

ELK PRODUCTION, LLC (N2650) to SEP-Cisco Dome, LLC (N3785) effective 8/1/2011

well_name	sec	twp	rng	api	entity	well	stat
CALF CANYON 1	03	200S	210E	4301930298	11666	OW	S
FEDERAL 675-1	10	200S	210E	4301930376	11666	OW	S
CALF CANYON 4	11	200S	210E	4301930392	2515	OW	S
CALF CYN 7	03	200S	210E	4301931168	11666	GW	S
FEDERAL 675 4	10	200S	210E	4301931187	11666	OW	P
CALF CANYON 8	03	200S	210E	4301931197	16780	GW	S
FEDERAL 675 5	10	200S	210E	4301931199	11666	ow	S
CALF CANYON FED 10	03	200S	210E	4301931203	11666	ow	S
FEDERAL 675-6	09	200S	210E	4301931208	11666	OW	S
CALF CANYON 11	03	200S	210E	4301931209	15278	GW	S.

Form 3160-5 (September 2001)

1. Type of Well Oil Well 🖯

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other

✓ Gas Well©

Expires: January 31, 2004

5. Lease Serial No.
UTU-02140A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 11-2

9. API Well No.
4301930882

10. Field and Pool, or Exploratory Area

2. Name of Operator SEP - CISCO DOME, LLC 3a. Address 3b. Phone No. (include area code) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 11-SESE Grand County, Utah 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Deenen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Other Change of Operator Casing Repair New Construction Recomplete Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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OCT 0 3 2011

Please be advised that SEP-CISCO DOME, LLC is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by UTB \$\text{QQQUID}\$.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1
David Lillywhite	Title President
Signature Assistant Market	Date 7-28-11
THE SPACE FOR FEDERA	L OR STATE OFFICE USE
Approved by ACCEPTED	Title Division of Pesau Pages 9/9/11
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	intor Mcab Hald Chare

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(Instructions on page 2)

Conditions Atlached

SEP-Cisco Dome, LLC Lease UTU02140A Wells 1-10, 10-2, 11-1, 11-2, 11-3, 11-6, 12-1, 13-1, 13-2, 13-3, 13-4, 14-1, 14-1A, 14-2, 14-5, 14-6, 14-7, 15-1, 15-2, 15-3, 15-4, 15-5, 15-7, 15-8, 22-1 and 22-2 Sections 10, 11, 12, 13, 14, 15 and 22, T20S, R21E Grand County, Utah

CONDITIONS OF ACCEPTANCE

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Be advised that SEP-Cisco Dome, LLC is considered to be the operator of the above wells effective September 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000465 (Principal – SEP-Cisco Dome, LLC) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Sundry Number: 50346 API Well Number: 43019308820000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH				FORM 9
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI			5.LEASE DESIGNATION AND SERIAL N UTU-02140A	UMBER:
SUNDR	RY NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NA	ME:
	oposals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.			7.UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: FEDERAL 11-2	
2. NAME OF OPERATOR: SEP CISCO DOME LLC				9. API NUMBER: 43019308820000	
3. ADDRESS OF OPERATOR: 1245 Brickyard Rd Ste 210	, Salt Lake City, UT, 84106		NE NUMBER: 435 940-9004 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0617 FSL 0798 FEL				COUNTY: GRAND	
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: SESE Section: 1	HIP, RANGE, MERIDIAN: 1 Township: 20.0S Range: 21.0E Merio	dian: S		STATE: UTAH	
11. CHEC	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
✓ NOTICE OF INTENT	ACIDIZE	Па	LTER CASING	CASING REPAIR	
Approximate date work will start: 7/1/2014	CHANGE TO PREVIOUS PLANS	С	HANGE TUBING	CHANGE WELL NAME	
7/1/2014	CHANGE WELL STATUS	C	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ FF	RACTURE TREAT	NEW CONSTRUCTION	
	OPERATOR CHANGE	✓ PI	LUG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME	RI	ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	☐ sı	IDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	U ve	ENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT	WATER SHUTOFF	SI	I TA STATUS EXTENSION	APD EXTENSION	
Report Date:	WILDCAT WELL DETERMINATION	□ o	THER	OTHER:	
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show	v all per	tinent details including dates, d	enths, volumes, etc.	
	, LLC hereby provides notic			Accepted by the	
	ct well per the attached prod			Utah Division of	
work will be sc	heduled for completion pric	or to	August 1, 2014.	Oil, Gas and Mining	
				Date: May 01, 2014	
				By: Dod K Dunt	<u> </u>
NAME (PLEASE PRINT)	PHONE NUMI	BER	TITLE		
Ellis Peterson	435 940-9001		Sr Petroleum Engineer		
SIGNATURE N/A			DATE 4/24/2014		

Sundry Number: 50346 API Well Number: 43019308820000

SEP – Cisco Dome, LLC P&A Procedure Federal 11-2

Greater Cisco Field

PERTINENT INFORMATION

Location: SESE Section 11

Township 20 South, Range 21 East

Grand County, Utah 617' FSL, 798' FEL

Elevation: 5411' GL, 5420' KB (9' KB)

TD: 3174' KB
PBTD: 3013' KB

API No.: 43-019-30882

Casing: 8-5/8", 24.0#, K-55, @ 215', cemented to surface with 150 sks

4-1/2", 10.5#, J-55 @ 3174', cemented with 150 sks to 2434'

Tubing: 1.900" to 2559' KB in 1989

Production Casing Specs: 4-1/2", 10.5#, J-55, R-3, ID: 4.052", Drift: 3.927", Collapse: 4010

psi, Burst: 4790 psi (70% 3353 psi)

Capacities: 4-1/2" 0.01596 Bbls/ft 0.08956 ft³/ft

2-3/8" 0.00387 Bbls/ft 0.02171 ft³/ft 4-1/2" x 2-3/8" 0.01047 Bbls/ft 0.05879 ft³/ft

BH Temperature: 120°F @ 3000'

Completed Interval: Cedar Mountain: 2539' – 2574'

PROCEDURE

- 1. MIRU service unit.
- 2. POOH with 1.9" tubing.
- 3. RIH with a 4-1/2" CIBP on tubing and set it at 2510' KB. POOH with tubing and setting tool.
- 4. RIH with mechanical casing cutter and cut holes in 4-1/2" casing at 2390' KB (casing collar at 2404'KB). POOH with cutter.
- 5. RIH with a cement retainer on tubing and set it at 2350' KB.
- 6. Fill 4-1/2" casing with 9 ppg mud.

Sundry Number: 50346 API Well Number: 43019308820000

Page 2 Federal 11-2 P&A April 24, 2014

- 7. Mix and pump 45 sks (9 Bbls) of cement and displace so 40 sks (8 Bbls) of the cement go below the cement retainer. Pull out to dump other 5 sks (1 Bbl) of cement on top of cement retainer.
- 8. POOH laying down tubing and setting tool.
- 9. RIH with mechanical casing cutter and cut holes in 4-1/2" casing at 265' KB.
- 10. Fill hole with 9 ppg mud.
- 11. Mix and pump 110 sks of cement down 4-1/2" casing or until cement circulates out surface casing.
- 12. Cut all casing off 3' below ground level and weld a plate showing well name, location, and API Number to casing.

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

9/1/2014

FORMER OPERATOR:	NEW OPERATOR:	
SEP CISCO DOME, LLC N3785	ROSE PETROLEUM (UTAH), LLC N4095	
10447 SOUTH JORDAN GATEWAY	383 INVERNESS PARKWAY SUITE 330	
SOUTH JORDAN UT 84095	ENGLEWOOD CO 80112	
801-657-5780	720-390-3860	
CA Number(s):	Unit(s):	

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:

1/26/2015

2. Sundry or legal documentation was received from the NEW operator on:

1/26/2015

3. New operator Division of Corporations Business Number:

9009626-0161

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

2. Receipt of Acceptance of Drilling Procedures for APD/New on:

N/A

3. Reports current for Production/Disposition & Sundries:

1/23/2015

4. OPS/SI/TA well(s) reviewed for full cost bonding:

N/A

5. UIC5 on all disposal/injection/storage well(s) approved on:

N/A

6. Surface Facility(s) included in operator change:

NONE

7. Inspections of PA state/fee well sites complete on (only upon operators request):

N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

1001696855

2. Indian well(s) covered by Bond Number:

N/A

3.State/fee well(s) covered by Bond Number(s):

N/A

DATA ENTRY:

1. Well(s) update in the **OGIS** on:

1/27/2015

2. Entity Number(s) updated in OGIS on:

1/27/2015

3. Unit(s) operator number update in OGIS on:

N/A N/A

4. Surface Facilities update in **OGIS** on:

5. State/Fee well(s) attached to bond(s) in **RBDMS** on:

N/A

6. Surface Facilities update in RBDMS on:

N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The NEW operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division

of their responsibility to notify all interest owners of this change on:

N/A

COMMENTS:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
UNION GOVT II-1	24	200S	210E	4301915107	680	Federal	State	GW	P
FEDERAL 31-1A	31	200S	220E	4301930308	8204	Federal	Federal	GW	P
FEDERAL 23-1	23	200S	210E	4301930355	11393	Federal	Federal	GW	P
FEDERAL 14-1	14	200S	210E	4301930430	8169	Federal	Federal	GW	P
FEDERAL 11-1	11	200S	210E	4301930485	8142	Federal	Federal	GW	P
FEDERAL 23-2	23	200S	210E	4301930586	8140	Federal	Federal	GW	P
FEDERAL 14-4	14	200S	210E	4301930878	8153	Federal	Federal	GW	P
FEDERAL 11-3	11	200S	210E	4301930884	8144	Federal	Federal	GW	P
FEDERAL 14-6	14	200S	210E	4301931421	14803	Federal	Federal	GW	P
FEDERAL 14-7	14	200S	210E	4301931422	14780	Federal	Federal	GW	P
FEDERAL 15-8	15	200S	210E	4301931434	15006	Federal	Federal	GW	P
FEDERAL 11-6	11	200S	210E	4301931437	14869	Federal	Federal	GW	P
FEDERAL 14-8	14	200S	210E	4301931439	14804	Federal	Federal	GW	P
FEDERAL 22-2	22	200S	210E	4301931440	14847	Federal	Federal	GW	P
FEDERAL 24-5	24	200S	210E	4301931443	14960	Federal	Federal	GW	P
FEDERAL 13-1	13	200S	210E	4301930348	8146	Federal	Federal	GW	S
FEDERAL 25-1	25	200S	210E	4301930359	11394	Federal	State	GW	S
FEDERAL 30-1	30	200S	220E	4301930429	8203	Federal	Federal	GW	S
FEDERAL 24-3	24	200S	210E	4301930432	11395	Federal	Federal	GW	S
FEDERAL 14-2	14	200S	210E	4301930487	8151	Federal	Federal	GW	S
FEDERAL 14-3	14	200S	210E	4301930488	8152	Federal	Federal	GW	S
FEDERAL 24-2	24	200S	210E	4301930530	8159	Federal	Federal	GW	S
FEDERAL 25-3	25	200S	210E	4301930575	8170	Federal	Federal	GW	S
FEDERAL 25-2	25	200S	210E	4301930587	11392	Federal	Federal	ow	S
FEDERAL 23-3	23	200S	210E	4301930588	8157	Federal	Federal	GW	S
FEDERAL 22-1	22	200S	210E	4301930625	8156	Federal	Federal	GW	S
FEDERAL 15-2	15	200S	210E	4301930636	8154	Federal	Federal	GW	S
FEDERAL 15-3	15	200S	210E	4301930637	8155	Federal	Federal	GW	S
FEDERAL 13-2	13	200S	210E	4301930673	8147	Federal	Federal	GW	S
FEDERAL 25-4	25	200S	210E	4301930743	8181	Federal	State	GW	S
FEDERAL 23-4	23	200S	210E	4301930760	8158	Federal	Federal	GW	S
FEDERAL 12-1	12	200S	210E	4301930881	8145	Federal	Federal	GW	S
FEDERAL 11-2	11	200S	210E	4301930882	8143	Federal	Federal	GW	S
FEDERAL 24-1	24	200S	210E	4301931010	11189	Federal	Federal	GW	S
FEDERAL 10-2A	10	200S	210E	4301931400	14043	Federal	Federal	GW	S
FEDERAL 24-6	24	200S	210E	4301931423	14779	Federal	Federal	GW	S
FEDERAL 23-6	23	200S	210E	4301931424	14848	Federal	Federal	GW	S
FEDERAL 15-7	15	200S	210E	4301931435	14868	Federal	Federal	GW	S
FEDERAL 14-5	14	200S	210E	4301931436	14805	Federal	Federal	GW	S
FEDERAL 15-5	15	200S	210E	4301931441	14952	Federal	Federal	GW	S
FEDERAL 23-5	23	200S	210E	4301931442	15007	Federal	Federal	GW	S
FEDERAL 25-5	25	200S	210E	4301931444	14849	Federal	Federal	GW	S
FEDERAL 19-3	19	200S	220E	4301930302	8201	Federal	Federal	GW	TA
FEDERAL 14-1A	14	200S	210E	4301930436	8150	Federal	Federal	GW	TA
FEDERAL 15-1	15	200S	210E	4301930585	11391	Federal	Federal	GW	TA
FEDERAL 13-4	13	2008	210E	4301930885	8149	Federal	Federal	GW	TA
FEDERAL 19-1A	19	200S	220E	4301930896	8201	Federal	Federal	GW	TA
FEDERAL 24-4	24	200S	210E	4301930900	8208	Federal	Federal	GW	TA
FEDERAL 10-2	10	200S	210E	4301931210	8207	Federal	Federal	GW	TA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

	DIVISION OF OIL, GAS AND MI		5. LE	ASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	Y NOTICES AND REPORTS	S ON WELLS	6. IF i	NDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n	new wells, significantly deepen existing wells below cur aterals. Use APPLICATION FOR PERMIT TO ORILL (rrent bottom-hole depth, reenta form for such proposals.	7. UN	IT of CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL OTHER			ILL NAME and NUMBER: E ATTACHED LIST
2. NAME OF OPERATOR:				NUMBER:
ROSE PETROLEUM (UT/	AH) LLC		SE	E LIST
3. ADDRESS OF OPERATOR: 383 INVERNESS PARKWAY CUT	y ENGLEWOOD STATE CO TIE			ELD AND POOL OR WILDCAT: REATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE.			COUN	TY: GRAND
OTRÆTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:		STATE	E. UTAH
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF N	OTICE, REPORT, C	R OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT		SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTIO	N 🔲	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE		TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDOR	· 🗆	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (STAR	T/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF W	ELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFF	ERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all p	pertinent details including d	ates, depths, volumes, etc.	PECEIVED
CHANGE OF OPERATOR	R- Effective as of September 1, 2	014		RECEIVED
PREVIOUS OPERATOR:	•	NEW OPE	RATOR;	JAN 26 2015
DED GIDGO DOME NO	70 5	2005 255		LLODIV OF OU
SEP - CISCO DOME NO 10447 SOUTH JORDAN (3 DO	ROSE PE	TROLEUM (UTAH), RNESS PARKWAY,	LLCDIV. OF OIL, GAS & MINING
SOUTH JORDAN, UT 840			OOD, CO 80112	30112 330
(801) 65 7 -57 80			3860 NYO95	
Jone KW	llian C		. 10 10	
Name/ David Lillywhite Title: President Land	Manager de l'			
Cerae	ate Course			
Be advised that Rose Petr	oleum (Utah), LLC is responsible n the leased lands. Bond coverage	e under the terms a ge is provided by B	nd conditions of the ond No. 100169685	related lease for the 5.
·				
NAME (PLEASE PRINT) John M. BI	lair	TITLE CE	0	
SIGNATURE	J ()4	DATE	1-23-15	
This space for State use only)			APF	ROVED

JAN 27 2015

DIV. OIL GAS & MINING
BY: Rachel Medina

WELLS

ADI MUNADED	WELL NAME	LOCATION
API NUMBER	WELL NAME	
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14:NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30896-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT
the second second second second second second second second second second second second second second second se	Charles Committee Committee Committee Committee Committee Committee Committee Committee Committee Committee Co	

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30586-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
	The second second	
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25;SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30;SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

Sundry Number: 69362 API Well Number: 43019308820000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN	-	5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-02140A
SUNDR	RY NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly or reenter plugged wells, or to drill horizon n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: FEDERAL 11-2
2. NAME OF OPERATOR: ROSE PETROLUEM (UTAH),	LLC		9. API NUMBER: 43019308820000
3. ADDRESS OF OPERATOR: 383 Inverness Parkway, Su	ite 330 , Englewood, CO, 80112	PHONE NUMBER: 720 390-3863 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0617 FSL 0798 FEL			COUNTY: GRAND
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 1 Township: 20.0S Range: 21.0E Meridia	in: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
/	ACIDIZE	ALTER CASING	CASING REPAIR
Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
2/16/2016	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion.	OPERATOR CHANGE	✓ PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	WILDCAT WELL DETERMINATION	OTHER	OTHER:
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show a	II pertinent details including dates, o	lepths, volumes, etc.
Rose Petroleum i	is submitting the attached Plu	ug and Abandonment	Accepted by the
I .	subject well. Operations will ocedures are approved by the		Utah Division of Oil, Gas and Mining
tile pi	ocedures are approved by the	e DOGIVI.	300 Med
			Date: January 28, 2016
			By: Ust L Junt
NAME (DI EASE DDINT)	DUONE NI IMPE	R TITLE	
NAME (PLEASE PRINT) K. Wade Pollard	PHONE NUMBE 720 390-3862	VP of Land	
SIGNATURE N/A		DATE 1/26/2016	

Sundry Number: 69362 API Well Number: 43019308820000



Rose Petroleum (Utah) LLC

Federal 11-2 (P&A)

Section 11 - Township 20S - Range 21E S.L.B.&M.

Workover (P&A) Prognosis (Version 1)

1 Move In and Rig UP

1.1 Rig up all WO rig components that will be needed.

2 Pull tubing

- 2.1 Check for pressures in the 2 3/8" tubing, 2 3/8" X 4.5" csg and the 4 1/2" X 8 5/8" csg annulas.
- 2.2 If No pressure POOH (2,466') and L/D the 2 3/8" tubing.

3 Csg scraper run

3.1 M/U a csg scraper for 4 1/2", 10.5# csg, P/U the 2 3/8" work string, RIH with the csg scraper f/surface to 2,500'.

POOH with the 4 1/2" 10.5# csg scraper.

4 Cement Retainer/Cement plug #1

- 4.1 M/U the 4 1/2" 10.5# Cement Retainer #1, RIH and set at 2,510' KB. Note: Top perf @ 2,539' KB.
- 4.2 Pump through the Cement Retainer to get injection rate.
- 4.3 Pull out of the CR and pump Gel Mud until the mud is at surface. Once the mud is at surface sting back into the cement retainer.
- 4.4 Mix and pump 6 bbls of cement.

Cement - slurry volume 6 bbls, sacks 30, density 15.6 ppg, mix water 5 gals/sx, yield 1.18 ft3.

Cement placement - 5 bbls cement below the CR, 1 bbl cement above the CR.

Note: Cement plug above the CR is f/2,510' to 2,450' (60')

4.5 POOH with the CR stinger.

5 Cement Retainer/Cement plug #2

- 5.1 M/U the 4 1/2" 10.5# CR #2, RIH and set at 1,400' KB.
- 5.2 Test to 500 psi the 4 1/2" csg above the CR (1,400'). Good test move onto the cement operation.
- 5.3 Pump through the Cement Retainer to get injection rate.
- 5.4 Mix and pump 11 bbls of cement.

Cement - slurry volume 11 bbls, sacks 55, density 15.6 ppg, mix water 5 gals/sx, yield 1.18 ft3.

Cement placement - 10 bbls cement below the CR, 1 bbl cement above the CR.

Note: Cement plug above the CR f/1,400' to 1,340' (60')

5.5 POOH with the CR stinger.

6 cut 41/2" csg

- 6.1 M/U 4 1/2" csg cutting tool, RIH to 265' KB (50' below 8 5/8" csg shoe), cut the csg. Note: Before pulling out of the hole verify that the csg will circulate.
- 6.2 POOH and L/D the csg cutter.

7 Surface Cement Plug

7.1 Mix and pump 19 bbls of cement or more until good cement at surface.
Cement - slurry volume 19 bbls, sacks 95, density 15.6 ppg, mix water 5 gals/sx, yield 1.18 ft3.
Cement placement - f/265' to surface in the 4 1/2" csg and 4 1/2' csg X 8 5/8" csg annulas.

8 Wellhead removal and permanent marker

- 8.1 Cut the 8 5/8" and the 4 1/2" csg 3' below groun level, remove same.
- 8.2 Place a permanent marker per State Regulation marking the well site.

Sundry Number: 69362 API Well Number: 43019308820000

Basts Wall Date										
PROF MAKE WEEK	Formation Tops	MD	TVD	Elevation	(DVD)				Hole Size /Cocine	General Information
Operator: N.P. Energy Corp.		Œ	£	(#)		E	E	100	Drillhole Diameter: n/a	Cament - Conductor Bine
Well Name: Federal 11-2	Mancos (Surface)			5,411	5				Casing Diameter: n/a	
County: Grand				5,420	KB				Casing Grade:	
State: Utah	Conductor Casing Depth Set:	n/a	n/a	9					Weight	
API Well Number: 43-019-30882		(H)	(¥)	Œ				+	Drillhole Diameter: 12 1/4"	Cement - Surface con
Lease Number, U-02140	Mancos							,	Cacino Diameter: 9 5/9"	Che. 150 we commonly and control of the control of
Surface Location: NW 1/4 NW 1/4								1-105	Cocina Grade: N.C.	ows. 100, cement returns at surface.
\$11,T205,R21E,SLBM									Casaring Grade: N-55	cement additive - 5% CaClz
617' F5L 798' FEL	Surface Casing Depth Set:	215	215	83	Datum (KB)			24	Connection CTC	
Surface Coordinates: Lat - n/a		3	₽	€	Perf. MD (KB)	1	1	t	Orillhole Dismeter: 7 7/2"	Comment & 173 Brack and
NAD 83 Long - n/a	Mancos	,,	,0	5.420"		Т			Carion Dismoster, A 1/14	Chicago at 172 reportion 158
Surface Elevation: 5,411' GL, 5,420' KB						_			Casing Diameter: 4-1/2	The of Comment of
Well Type: Vertical						_	Ш		Weight 10 SOIL/fe	
Spud Date: 26-Oct-81								_	Contraction 170	
TD Date: 1-Nov-81						Ш		<u>/</u>	Commercialis and	
Date 1st Production: 21-Nov-81							Z	Note: Ho	Holes detected f/1 465' to 1 907'	
Oil Gravity: n/a										
8Η Temperature: n/a							V*************************************			
TD Depth (MD): 3,174'	Tie Tie						Щ			
TD Depth (TVD): 3,174'							*****	C		
4 1/2' csg shoe (MD): 3,174'								TOC n/a		
PBTD (MD): 3,013'						lii.				
						1				
	Dakota	2.405	2.405	3.015		_				
	Cedar Mountain	2,451	2,451	2,969	2,539'-2,549'	Ш		2 SPF		Production The (Date Jact corrected 1983)
					2,550'-2,562'		1	2 SPF		Size: 2 3/8"
	Morrison Stray				2,564'-2,574'	Ш	1	2 SPF		
	Brushy Basin	2,612	2,612	2,808'						eht lbs/fe:
	Curtis	2,730	2,730	2,690						
		•						_		(SN)
								2 1 1		
	Summerville	3,100	3,100'	2,320'						LORRING Program: Gamma-Ray, Neutron low
							ISPAS			Dual Induction-SFL w/GR
	Production Hole TD Depth:	3,174	3,174	2,246'	89					

Sundry Number: 69362 API Well Number: 43019308820000

Basic Well Duta	Formation Tops	W	đVT	Elevatic	Elevation (TVD)	1000000			Hole Cize/Casine	Canacal Information
Operator: N.P. Energy Corp.		Œ	(¥)	Ē			F	0	Drillhole Diameter: n/a	Cement - Conductor Pioe
Well Name: Federal 11-2	Mancos (Surface)			L	<u>a</u>	-		-12	Casing Diameter: n/a	
County: Grand					KB				Casing Grade:	
State: Utah	Conductor Casing Depth Set:	n/a	n/a	ಠ					Weight:	
API Well Number: 43-019-30882		(ft)	(H)	(ft)		2		L	Drillhole Diameter: 12 1/4"	Cement - Surface ess
Lease Number: U-02140	Mancos					20			Casing Diameter: 8 5/8"	Ske. 150 *Cement returns at surface**
Surface Location: NW 1/4 NW 1/4									Casing Grade: K-55	rement addition - 3% Caffs
\$11,T205,R21E,5LBM									Weight: 24 0 lb/ft	
617' F5L 798' FEL	Surface Casing Depth Set:	215'	215	KB	Datum (KB)				Connection: STC	
Surface Coordinates: Lat - n/a		(ft.)	3	3	Perf. MD (KB)	I a			Drillhole Diameter: 77/8"	Cement - 4 1/2" Production cen
NAD 83 Long - n/a	Mancos	, o	ò	5.420		T			Casing Diameter: 4.1/2	Sker 150 cke Basilar ± 2% CaCl3
Surface Elevation: 5,411' GL, 5,420' KB		Surface Cement plug (265' to surface)	ment plu	g (265' to	surface)	ľ	1		Cacing Grade 1-55	Too of Cement - n/a
Well Type: Vertical		Cement p	ug 4 1/2	csg and 4	Cement plug 4 1/2 csg and 4 1/2" X 8 5/8" an		1		Weight: 10.50lb/ff	
Spud Date: 26-Oct-81		Cement S	urry 15 bt	ls. 15.6 de	Cement Slurry 15 bbls. 15.6 density 1.18 vield	P.	I		Connection: 1TC	
TD Date: 1-Nov-81										
Date 1st Production: 21-Nov-81		Cement Retainer (CR) #2 set @ 1,400'	etainer (C	R) #2 set (Ø 1,400°	I		Note:	Hales detected f/1.465' to 1 907'	
Oil Gravity: n/a		TOC abov	CIBP #2	/1,400 to	TOC above CIBP #2 f/1,400 to 1,340 (60)		S.V.			
BH Temperature: n/a		Cement S	urry 11 bb	ls, 15,6 de	Cement Slurry 11 bbls, 15,6 density, 1.18 yield	Pla	I			
TD Depth (MD): 3,174'						-				
TD Depth (TVD): 3,174'		Cement Retainer (CR) #1 set @ 2,510"	etainer (C	R) #1 set (@ 2,510°					
4 1/2' csg shoe (MD): 3,174'		TOC abov	CIBP #1 f	/2,510° to	TOC above CIBP #1 f/2,510' to 2,450' (60')					
PBTD (MD): 3,013"		Cement SI	urry 6 bbl	. 15.6 der	Cement Slurry 6 bbls, 15,6 density, 1.18 yield	g				
								<u> </u>	e/u	
	Dakota	2,405	2,405	3,015		K	M			
	Cedar Mountain	2,451	2,451'	2,969	2,539'-2,549'		11	2 SPF		Production Tbg.
					2,550'-2,562'	П		2 SPF		Size: 2 3/8"
	Morrison Stray				2,564'-2,574'	Ш	11	2.5PF		1.995*
	Brushy Basin	2,612'	2,612'	2,808						Weight lbs/ft: 4.70#
	Curtis	2,730	2,730	2,690						Thread: EUE (Brd)
						- 7				(SN)
										Johnts: 79
										Logging Program:
	Summerville	3,100'	3,100'	2,320				000.A		Gamma-Ray, Neutron log
	Production Hole TD Denth.	2 174	2124	2 2 2 2 6 6	477		7			Dual Induction-SFL w/GR
							-			

Sundry Number: 73799 API Well Number: 43019308820000

	STATE OF UTAH		FORM 9
ι	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-02140A
SUNDR	Y NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	oposals to drill new wells, significantly or reenter plugged wells, or to drill horizor n for such proposals.		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: FEDERAL 11-2
2. NAME OF OPERATOR: ROSE PETROLUEM (UTAH), I			9. API NUMBER: 43019308820000
3. ADDRESS OF OPERATOR: 383 Inverness Parkway, Su	ite 330 , Englewood, CO, 80112	PHONE NUMBER: 720 390-3863 Ext	9. FIELD and POOL or WILDCAT: GREATER CISCO
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0617 FSL 0798 FEL QTR/QTR, SECTION, TOWNSH			COUNTY: GRAND
	1 Township: 20.0S Range: 21.0E Meridia	n: S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
Approximate date work will start.	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
5/25/2016	OPERATOR CHANGE	✓ PLUG AND ABANDON	PLUG BACK
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON
DRILLING REPORT	L TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
The Federal 11-2 w witnessed by Jeff Br CICR at 2345' 2. F sx cement- 30 sx be 4-1/2" casing to 200 sx below CICR, 5 s and pump 120 sx c annulus until good	completed operations. Clearly show a rell was plugged and abando rown from the BLM. It was plugill 4-1/2" casing with gel mulelow CICR, 6 sx above 4. Set 20 psi for 30 min 6. Mix and psi above 7. Cut hole in 4-1/2 cement down 4-1/2" casing cement to surface 9. Cut off let with Tanner Nygren from receive reclains.	ned on 5/26/16. It was agged as follows: 1. Set d 3. Mix and pump 41 cCICR at 1387' 5. Test pump 55 sx cement- 50 casing at 265' 8. Mix and up 4-1/2" x 8-5/8" wellhead 3' below GL	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY
NAME (PLEASE PRINT) K. Wade Pollard	PHONE NUMBE 720 390-3862	R TITLE VP of Land	
SIGNATURE		DATE 8/18/2016	

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

7/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Rose Petroleum (Utah), LLC N4095	Rockies Standard Oil Company, LLC N 3735
383 Inverness Parkway, Suite 330	1411 East 840 North
Englewood, CO 80112	Orem, UT 84097
CA Number(s):	Unit(s): Gunnison Valley

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status
See Attached List				2 111					

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:

7/27/2016

2. Sundry or legal documentation was received from the NEW operator on:

7/27/20106

3. New operator Division of Corporations Business Number:

7698560-0161

REVIEW:

1. Surface Agreement Sundry from NEW operator on Fee Surface wells received on:

N/A

2. Receipt of Acceptance of Drilling Procedures for APD on:

9/14/2016

3. Reports current for Production/Disposition & Sundries:

8/24/2016

4. OPS/SI/TA well(s) reviewed for full cost bonding:

N/A

5. UIC5 on all disposal/injection/storage well(s) approved on:

N/A

6. Surface Facility(s) included in operator change:

7. Inspections of PA state/fee well sites complete on (only upon operators request):

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

1001696855

2. Indian well(s) covered by Bond Number:

1001696855

3.State/fee well(s) covered by Bond Number(s):

1001696885a,b,c,d,e

DATA ENTRY:

1. Well(s) update in the OGIS on:

9/14/2016

2. Entity Number(s) updated in **OGIS** on:

9/14/2016

3. Unit(s) operator number update in **OGIS** on:

9/14/2016

4. Surface Facilities update in OGIS on:

N/A

5. State/Fee well(s) attached to bond(s) in RBDMS on:

9/14/2016

6. Surface Facilities update in RBDMS on:

N/A

COMMENTS:

Well Name	Sec	TWN RNG	API Numnber	Entity	Mineral	Surface	Type	Status	Unit
THUNDERBIRD 1	32		4301930058	10339		State		P	
	8		4301915100	2800	Fee	Fee		S	
UNION GOVT II-1	24	·	4301915107	680	Federal	+		S	
FEDERAL 19-3	19		4301930302	8201		Federal		S	
FEDERAL 31-1A	31		4301930308	8204		Federal		S	
STATE 32-1	32		4301930347	8206	State	State	GW	S	
FEDERAL 13-1	13		4301930348			Federal		S	
FEDERAL 23-1	23		4301930355			Federal		S	
FEDERAL 25-1	25		4301930359		Federal	·	GW	S	
FEDERAL 30-1	30		4301930429	8203	+	Federal	-	S	
FEDERAL 14-1	14	+	4301930430	8169	+	Federal		S	
FEDERAL 24-3	24		4301930432			Federal		S	
FEDERAL 14-1A	14		4301930436	8150		Federal	-	S	
FEDERAL 11-1	11		4301930485	8142		Federal		S	
FEDERAL 14-2	14		4301930487	8151		Federal		S	
FEDERAL 14-3	14		4301930488			Federal		S	
FEDERAL 24-2	24		4301930530		 	Federal		S	
FEDERAL 25-3	25		4301930575	8170		Federal	-	S	
FEDERAL 15-1	15	··-	4301930585			Federal		S	
FEDERAL 23-2	23		4301930586	8140		Federal	+	S	
FEDERAL 25-2	25		4301930587		·	Federal		S	
FEDERAL 23-3	23	1	4301930588	8157		Federal		S	
FEDERAL 22-1	22	·	4301930625	8156		Federal	+	S	
FEDERAL 15-2	15		4301930625	8154		Federal		S	
FEDERAL 15-3	15		4301930637	8155		Federal	·	S	
FEDERAL 13-3	13		4301930673		 		+	S	
FEDERAL 15-2	25		4301930673	8147		Federal	GW	S	
FEDERAL 23-4	23		4301930743	8181 8158	Federal	Federal		S	
FEDERAL 14-4	14		4301930780	8153		Federal		S	
FEDERAL 12-1	12		4301930878			·		S	
FEDERAL 11-2	11		4301930882	8145 8143		Federal Federal		S	
FEDERAL 11-3	11		4301930884	8144		Federal		S	
FEDERAL 13-4	+		4301930885			Federal	+	S	
FEDERAL 19-1A	13 19		4301930896	8149		Federal		S	
FEDERAL 24-4		1		8201			 	+=	
	24		4301930900			Federal		S	
FEDERAL 24-1	24		4301931010	-		Federal		S	
FEDERAL 10-2	10		4301931210	8207		Federal	+	S	
FEDERAL 10-2A	10		4301931400			Federal	+	S	
FEDERAL 14-6	14		4301931421		+	Federal		S	
FEDERAL 14-7	14	+	4301931422			Federal		S	
FEDERAL 24-6	24	· 	4301931423		+	Federal		S	
FEDERAL 23-6	23		4301931424			Federal		S	
FEDERAL 15-8	15		4301931434			Federal		S	
FEDERAL 15-7	15	+	4301931435			Federal		S	
FEDERAL 14-5	14		4301931436			Federal		S	
FEDERAL 11-6	11		4301931437			Federal	+	S	***************************************
FEDERAL 14-8	14	+	4301931439		+	Federal		S	
FEDERAL 22-2	22		4301931440		· · · · · · · · · · · · · · · · · · ·	Federal		S	
FEDERAL 15-5	15		4301931441			Federal	+	S	
FEDERAL 23-5	23		4301931442		·	Federal	+	S	
FEDERAL 24-5	24		4301931443	+		Federal		S	· · · · · · · · · · · · · · · · · · ·
FEDERAL 25-5	25	·	4301931444			Federal	GW	S	
STATE 16-42	16		4301931605	17278		State	GW	S	GUNNISON VALLEY
State 1-34	34	210S 230E	4301950067	19876	State	State	OW	S	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBE	R:

•		SEE ATTACHED LIST
SUNDRY	NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n drill horizontal la	ew wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or iterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	8. WELL NAME and NUMBER: SEE ATTACHED LIST	
2. NAME OF OPERATOR:		9. API NUMBER:
Rockies Standard Oil Com	<u> </u>	SEE LIST
3. ADDRESS OF OPERATOR: 1411 E 840 N	Orem STATE UT ZIP 84097 PHONE NUMBER: (801) 224-4771	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE A	TTACHED LIST	COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:	STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE DEEPEN ALTER CASING FRACTURE TREAT CASING REPAIR NEW CONSTRUCTION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME OPERATOR CHANGE PLUG AND ABANDON PLUG BACK	TUBING REPAIR VENT OR FLARE WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESUME) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMAT	WATER SHUT-OFF OTHER:
12. DESCRIBE PROPOSED OR CO CHANGE OF OPERATOR	DMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, vo	olumes, etc.
PREVIOUS OPERATOR: Rose Petroleum (Utah), LI 383 Inverness Parkway, S Englewood, CO 80112 (303) 814-0388		;
Be advised that Rockies S the operations conducted	Standard Oil Company, LLC is responsible under the terms and upon the leased lands. Bond coverage is covered by Bond No	l conditions of the related leases for . 1001696855.A
Vimball U	ndges Manager	
NAME (PLEASE PRINT) Kimball Hu	odges TITLE Manager DATE 7/10	16
This space for State use only)	APPROVED	RECEIVED JUL 27 2016

SEP 1 4 2016
(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

DIV. OF OIL GAS & MINING

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31210-00-00	FEDERAL 10-2	20S-21E, SEC 10:NESW, GRAND CO., UT
43-019-31400-00-00	FEDERAL 10-2A	20S-21E, SEC 10:NWSE, GRAND CO., UT
43-019-30485-00-00	FEDERAL 11-1	20S-21E, SEC 11:NWSW, GRAND CO., UT
43-019-30882-00-00	FEDERAL 11-2	20S-21E, SEC 11:SESE, GRAND CO., UT
43-019-30884-00-00	FEDERAL 11-3	20S-21E, SEC 11:SWSW, GRAND CO., UT
43-019-31437-00-00	FEDERAL 11-6	20S-21E, SEC 11:SESW, GRAND CO., UT
43-019-30881-00-00	FEDERAL 12-1	20S-21E, SEC 12:SWSW, GRAND CO., UT
43-019-30348-00-00	FEDERAL 13-1	20S-21E, SEC 13:SWSW, GRAND CO., UT
43-019-30673-00-00	FEDERAL 13-2	20S-21E, SEC 13:SESW, GRAND CO., UT
43-019-30885-00-00	FEDERAL 13-4	20S-21E, SEC 13:NWSE, GRAND CO., UT
43-019-30430-00-00	FEDERAL 14-1	20S-21E, SEC 14 NWNW, GRAND CO., UT
43-019-30436-00-00	FEDERAL 14-1A	20S-21E, SEC 14:NWNW, GRAND CO., UT
43-019-30487-00-00	FEDERAL 14-2	20S-21E, SEC 14 NENE, GRAND CO., UT
43-019-30488-00-00	FEDERAL 14-3	20S-21E, SEC 14:NESE, GRAND CO., UT
43-019-30878-00-00	FEDERAL 14-4	20S-21E, SEC 14:SWSW, GRAND CO., UT
43-019-31436-00-00	FEDERAL 14-5	20S-21E, SEC 14:NENW, GRAND CO., UT
43-019-31421-00-00	FEDERAL 14-6	20S-21E, SEC 14:SWNW, GRAND CO., UT
43-019-31422-00-00	FEDERAL 14-7	20S-21E, SEC 14:SWNE, GRAND CO., UT
43-019-31439-00-00	FEDERAL 14-8	20S-21E, SEC 14:SWSE, GRAND CO., UT
43-019-30585-00-00	FEDERAL 15-1	20S-21E, SEC 15:NESE, GRAND CO., UT
43-019-30636-00-00	FEDERAL 15-2	20S-21E, SEC 15:NWNW, GRAND CO., UT
43-019-30637-00-00	FEDERAL 15-3	20S-21E, SEC 15:NENE, GRAND CO., UT
43-019-31441-00-00	FEDERAL 15-5	20S-21E, SEC 15:NWSE, GRAND CO., UT
43-019-31435-00-00	FEDERAL 15-7	20S-21E, SEC 15:SESW, GRAND CO., UT
43-019-31434-00-00	FEDERAL 15-8	20S-21E, SEC 15:SWSE, GRAND CO., UT
43-019-30896-00-00	FEDERAL 19-1A	20S-21E, SEC 19:SWNW, GRAND CO., UT
43-019-30302-00-00	FEDERAL 19-3	20S-21E, SEC 19:SWSW, GRAND CO., UT
43-019-30625-00-00	FEDERAL 22-1	20S-21E, SEC 22:SENE, GRAND CO., UT

WELLS

API NUMBER	WELL NAME	LOCATION
43-019-31440-00-00	FEDERAL 22-2	20S-21E, SEC 22:NWNE, GRAND CO., UT
43-019-30355-00-00	FEDERAL 23-1	20S-21E, SEC 23:SWNE, GRAND CO., UT
43-019-30586-00-00	FEDERAL 23-2	20S-21E, SEC 23:NWNW, GRAND CO., UT
43-019-30588-00-00	FEDERAL 23-3	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-30760-00-00	FEDERAL 23-4	20S-21E, SEC 23:NWSE, GRAND CO., UT
43-019-31442-00-00	FEDERAL 23-5	20S-21E, SEC 23:NENE, GRAND CO., UT
43-019-31424-00-00	FEDERAL 23-6	20S-21E, SEC 23:SESW, GRAND CO., UT
43-019-31010-00-00	FEDERAL 24-1	20S-21E, SEC 24:SWSW, GRAND CO., UT
43-019-30530-00-00	FEDERAL 24-2	20S-21E, SEC 24:NWNW, GRAND CO., UT
43-019-30432-00-00	FEDERAL 24-3	20S-21E, SEC 24:SWSE, GRAND CO., UT
43-019-30900-00-00	FEDERAL 24-4	20S-21E, SEC 24:NWNE, GRAND CO., UT
43-019-31443-00-00	FEDERAL 24-5	20S-21E, SEC 24:SWNW, GRAND CO., UT
43-019-31423-00-00	FEDERAL 24-6	20S-21E, SEC 24:NWSE, GRAND CO., UT
43-019-30359-00-00	FEDERAL 25-1	20S-21E, SEC 25:SWNE, GRAND CO., UT
43-019-30587-00-00	FEDERAL 25-2	20S-21E, SEC 25:SWSW, GRAND CO., UT
43-019-30575-00-00	FEDERAL 25-3	20S-21E, SEC 25:SESE, GRAND CO., UT
43-019-30743-00-00	FEDERAL 25-4	20S-21E, SEC 25:NENW, GRAND CO., UT
43-019-31444-00-00	FEDERAL 25-5	20S-21E, SEC 25:SESW, GRAND CO., UT
43-019-30429-00-00	FEDERAL 30-1	20S-22E, SEC 30:SWNW, GRAND CO., UT
43-019-30308-00-00	FEDERAL 31-1A	20S-22E, SEC 31:NENW, GRAND CO., UT
43-019-15107-00-00	UNION GOVT II-1	20S-21E, SEC 24:NWSW, GRAND CO., UT

	WELLS	
API NUMBER	WELL NAME	LOCATION
43-019-15100-00-00	CPSKY PHLPS FEE 8-1	20S-24E, SEC 08:NWNW, GRAND CO., UT
	nad ameny Communication and the state of the	
43-019-30347-00-00	STATE 32-1	20S-22E, SEC 32:SENW, GRAND CO., UT
	and the second s	
43-019-30058-00-00	THUNDERBIRD 1	20S-24E, SEC 32:NWNW, GRAND CO., UT
the same part of the same of the same of	Control of the second of the s	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES				FORM 9		
ι	5. LEASE DESIGNATION AND SERIAL NUMBER: ML 48144					
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill ne	h, reenter plugged wells, or to s.	7. UNIT OF CA AGREEMENT NAME: Gunnison Valley Unit				
TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER			_	L NAME and NUMBER:	
2. NAME OF OPERATOR: Rockies Standard Oil Com			NUMBER: 1931605			
3. ADDRESS OF OPERATOR: 1411 E 840 N	Orem STATE UT ZIP		PHONE NUMBER: (801) 224-4771	10. FIE	LD AND POOL, OR WLDCAT:	
4. LOCATION OF WELL	, Orem STATE OT ZIP	p0 4 097	(001) 224-4111	VVIIC		
FOOTAGES AT SURFACE: 2108' F	⁻ NL, 0559' FEL			COUNT	y: Grand County	
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SENE 16 22S 1	17E S		STATE	UTAH	
11. CHECK APPF	ROPRIATE BOXES TO INDICAT	TE NATURE (OF NOTICE, REPOR	RT. O	R OTHER DATA	
TYPE OF SUBMISSION			PE OF ACTION	,		
□ NOTICE OF INTENT	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION	
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT		SIDETRACK TO REPAIR WELL	
Approximate date work will start:	CASING REPAIR	NEW CONS	TRUCTION		TEMPORARILY ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE		TUBING REPAIR	
	CHANGE TUBING	PLUG AND A	ABANDON		VENT OR FLARE	
✓ SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	(WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	ON (START/RESUME)		WATER SHUT-OFF	
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATI	ION OF WELL SITE		OTHER:	
	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all	pertinent details inc	cluding dates, depths, volume	es, etc.		
PREVIOUS OPERATOR: Rose Petroleum (Utah), LLC 383 Inverness Parkway, Ste 330 Englewood, CO 80112 (303) 814-0388 NEW OPERATOR: Rockies Standard Oil Company, LLC 1411 East 840 North Orem, UT 84097 (801) 224-4771						
Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and conditions of the related lease for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. 1001696855.A						
NAME (PLEASE PRINT) Kimball Ho	odges		_{.E} Manager			
XIII	4A-		1/20/11			
SIGNATURE	<u> </u>	DAT	E // 1/10			

ace for State use only)

RECEIVED

JUL 27 2016

SEP 1 4 2016

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

	FORM 9
	5. LEASE DESIGNATION AND SERIAL NUMBER: ML 49496
-	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
s, or to	7. UNIT or CA AGREEMENT NAME:
	8. WELL NAME and NUMBER: State 1-34
	9. API NUMBER: 4301950067
71	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
	COUNTY: Grand County
	STATE: UTAH
REPO	RT, OR OTHER DATA
MATION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR VENT OR FLARE WATER DISPOSAL WATER SHUT-OFF OTHER:
s, volum	es, etc.
}-	
	enditions of the related lease for the 696855.A

DIVISION OF OIL, GAS AND MINING	ML 49496
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: State 1-34
2. NAME OF OPERATOR:	9. API NUMBER:
Rockies Standard Oil Company, LLC	4301950067
3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097 PHONE NUMBER: (801) 224-4771	10. FIELD AND POOL, OR WILDCAT: Greater Cisco
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0521' FNL, 0712' FEL	COUNTY: Grand County
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 34 21S 23E S	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volume	es, etc.
CHANGE OF OPERATOR	
PREVIOUS OPERATOR: Rose Petroleum (Utah), LLC 383 Inverness Parkway, Ste 330 Englewood, CO 80112 (303) 814-0388 NEW OPERATOR: Rockies Standard Oil Company, LLC 1411 East 840 North Orem, UT 84097 (801) 224-4771	
Be advised that Rockies Standard Oil Company, LLC is responsible under the terms and co operations conducted upon the leased lands. Bond coverage is covered by Bond No. 10016	
NAME (PLEASE PRINT) Kimball Hodges TITLE Manager	
Valla	111

(This space for State use only)

SIGNATURE

APPROVED

RECEIVED

JUL 27 2016

(5/2000)

SEP 1 4 2016

(See Instructions on Reverse Side)

DATE

DIV. OF DIL GAS & MINING

ASSIGNMENT AND BILL OF SALE OF BONDS

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment") executed by ROSE PETROLEUM (UTAH) LLC, a Delaware limited liability company (hereinafter called "Assignor"), with an office at 383 Inverness Parkway, Suite 330, Englewood, CO 80112, to ROCKIES STANDARD OIL COMPANY, LLC, a Delaware limited liability company (hereinafter called "Assignee"), with an office at 1411 East 840 North, Orem, Utah, 84097, dated effective April 1, 2016 (said day being hereinafter called the "Effective Time").

All capitalized terms not defined herein shall have the meanings ascribed to them in that certain Purchase and Sale Agreement dated March 13, 2014, executed by and between Assignor and Assignee and/or that certain Side Agreement to Purchase and Sale Agreement between Assignor and Assignee dated effective April 1, 2016.

ARTICLE I Assignment of Bonds

Assignor, for Ten and No/100 Dollars (\$10.00) and other good and valuable consideration in hand paid by Assignee, the receipt and sufficiency of which consideration are hereby acknowledged and confessed, by these presents does hereby ASSIGN, TRANSFER, SET OVER, RELEASE and DELIVER unto Assignee ALL (100.0%) of Assignor's right, title, and interest in and to the following described bonds and/or bonding instruments:

- (a) State of Utah School and Institutional Trust Lands Administration Bond # 5605 in the amount of \$15,000.00;
- (b) Utah Division of Oil Gas and Mining statewide blanket bond #1001696855 in the amount of \$120,000.00; and
- (c) United States Department of the Interior Bureau of Land Management bond #UTB000645 in the amount of \$280,000.00;

as well as, without limitation, any and all proceeds and/or refunds of the same. All of the bonds and/or bonding instruments (a) through (c) above are hereinafter collectively called the "Bonds".

TO HAVE AND TO HOLD the Bonds unto Assignee, its respective successors and assigns forever, subject, however, to the matters set forth herein. The Bonds are assigned by Assignor and accepted by Assignee expressly subject to the terms and conditions of that Side Agreement to Purchase and Sale Agreement dated effective April 1, 2016 executed by and between Assignor and Assignee.

ARTICLE III Miscellaneous

Section 3.1 Further Assurances. Assignor covenants and agrees to execute and deliver to Assignee all such other and additional instruments and other documents and will do all such other acts and things as may be necessary more fully to assure to Assignee or its successors or assigns, all of the respective rights and interests herein and hereby assigned or intended to be assigned, including without limitation, executing separate assignments of individual bonds or bonding instruments, which are included in the Bonds and which are necessary to facilitate the recognition of Assignee's ownership of the Bonds.

Successors and Assigns. All of the provisions hereof shall inure to the benefit of and be binding upon the respective successors and assigns of Assignor and Assignee. All references herein to either Assignor or Assignee shall include their respective successors and assigns.

Section 3.3 Counterparts. This Assignment is being executed in several original counterparts, no fewer than four (4), all of which are identical, and each such counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one and the same assignment.

IN WITNESS WHEREOF, the parties hereto have caused this Assignment to be executed on the dates of their respective acknowledgments set forth below, to be effective, however, as of the Effective Time.

Assignor

ROSE Petroleum (UTAH) LLC

Assignee

ROCKIES STANDARD OIL COMPANY, LLC

By:

Name: Limb Hu Hookes
Title: Manager of Petro Fuego, LLC; Petro Fuego, LLC as Manager of Rockies Standard

Oil Company, LLC.



Rachel Medina < rachelmedina@utah.gov>

Bonding

1 message

Rachel Medina <rachelmedina@utah.gov>
To: Kimball Hodges <khodges@rockiesstandard.com>

Wed, Aug 24, 2016 at 3:37 PM

Hi Kimball,

We will be able to move forward with moving the statewide blanket bond from Rose to individual bonds with Rockies. Below is the break down of what Dustin is going to require for each well.

CPSKY PHLPS FEE 8-1 \$15,000 Thunderbird 1 \$1,500 State 32-1 \$15,000.00 State 16-42 \$30,000

State 1-34 \$30,000.00-Once you have final inspection on this well you can submit a letter requesting a bond release on the funds.

Bring a total of \$91,500.00. What I need from Rockies now is a From 4B.2 on each well. The bond number is going to be the check number (1001696885), then if you could add an alpha character to the end (e.g 1001696885a, 1001696885b) this help to keep the records clear in our system.

Rockies currently has two cash bonds with the Division, but as a precaution if you could also submit a current IRS W-9 form for the bank that holds our bonds that would be greatly appreciated.

Also, to have a clear account, if you would submit a letter with the above forms stating that you're using the blanket bond as individual bond. Follow that up with a request to release the remaining \$28,500 that per the submitted agreement needs to be sent to Rockies Standard and the address we should mail the check to.

To answer Brad's question the two years audited financials would need to be reviewed by an independent certified public accountant.

If you have any question please let me know. In regards to this matter...because I am handling multiple task that take me away from my desk recently, if you try to call or email me and I'm not available you may call my cell phone

Thanks!

Rachel Medina Division of Oil, Gas & Mining Bonding Technician 801-538-5260





August 30, 2016

To: Utah Department of Oil, Gas, and Mining – Department of Natural Resources

ATTN: Rachel Medina

1594 W North Temple, Suite 1210

Salt Lake City, UT 84116

RE: Moving Rose Blanket Bond to Rockies Individual Bonds 1001696885a, 1001696885b, 1001696885c, 1001696885d, and 1001696885e and Releasing

Balance to Rockies

Enclosed is a completed Form 4B.2 for each of five wells recently acquired from Rose Petroleum (Utah), LLC ("Rose") for which Rockies Standard Oil Company, LLC ("RSOC") will assume operations. Rose assigned its blanket DOGM bond (1001696855) to Rockies, but Rockies requests that Rose's statewide bond instead be used to bond these wells on an individual basis rather than blanket.

Rockies further requests that the balance of the Rose blanket bond (such balance in the amount of \$28,500.00) be released to Rockies at:

Rockies Standard Oil Company, LLC

Attn: Operations 1411 East 840 North Orem, UT 84097

Your help and prompt attention to this matter is greatly appreciated.

Sincerely,

Kimball Hodges

Manager of PetroFuego, LLC

Manager for Rockies Standard Oil Company, LLC

Office: 801.224.4771 Facsimile 801.224.1593